

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
DATE NO. 1004-0137
EXPIRES February 28th, 1995LEASE DESIGNATION AND SERIAL NO.
SF 080213

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2 Name of Operator

Union Oil of California/dba UNOCAL

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

2026' FNL & 1610' FWL

At top prod. Interval report below

At total depth

5 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

RINCON UNIT

8 FARM OR LEASE NAME, WELL NO.

RINCON UNIT No 306M

API WELL NO.

30-039-26677

9 FIELD AND POOL OR WILDCAT

BLANCO MESA VERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

'F', Sec 34, T27N, R07W

12 COUNTY OR PARISH **Rio Arriba** 13 STATE **NM**15. DATE SPUDDED **7/19/01** 16. DATE T.D. REACHED **07/26/01** 17. DATE COMPL. **12/18/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6738' GR** 19. ELEV. CASING HEAD **12'**20. TOTAL DEPTH, MD & TV **7570'** 21. PLUG BACK T.D., MD & TVD **7558'** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **== >** 24. ROTARY TOOLS **0-7570'** 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Cliff house - 4708' - 5104' / Point Lookout - 5213' - 5482'

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. Was Well Cored

CNN, GR & CNL

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET (md) | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|----------------|-----------|--------------------------|----------------------|
| 9 5/8" | 32.3# STC | 381' | 12 1/4" | 225 sx Type 111 cmt | circ 26 bbls to surf |
| 7" | 20# J-55 STC | 2524' | 8 3/4" | 395 sx Type 111 Lead cmt | circ 40 bbls to pit |
| 4 1/2" | 11.6# I-80 LTC | 7569' | 6 1/4" | 608 sx Type 111 Lead cmt | circ 60 bbls to pit |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|--------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACK CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |

31. Perforation record (interval, size, and number)

Cliff house - 4708', 12', 14', 17', 20', 22', 24', 28', 30', 4898', 4902', 10', 40', 44', 56', 62', 66', 70', 5007', 28', 34', 52', 56', 62', 66', 70', 74', 78', 82', 91', 94', 5102', 04' - (33 holes/1 jpf)
Point Lookout - 5213', 74', 78', 84', 86', 90', 94', 98', 5302', 08', 12', 16', 22', 28', 36', 40', 46', 48', 50', 54', 58', 64', 66', 68', 72', 80', 88', 98', 5422', 32', 47', 74', 82' - (33 holes/1 jpf)
(33 holes/1 jpf)

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND MATERIAL USED |
|---------------------|--|
| 4708'-5104' | 38,075 gals 70Q N2 Foam + 92,060# 20/40 Brown Sand + 5,720# 14/40 Flexsand |
| 5213'-5482' | 43,000 gals 70Q N2 Foam + 108,000# 20/40 Brown Sand + 6,000# 14/40 MS Flexsand |

PRODUCTION

33. Date First Production **12/18/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** WELL STATUS (Producing or shut-in) **S.I.**

| Date of Test | Hours Tested | Choke Size | Prod's Per Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------------|-----------------|----------------------------|------------------------|------------|------------|-----------------------------|-----------------|
| 12/18/01 | 24 hrs | 8/64" | == > | 0 bbls | 740 mcf | 0 bbls | |
| Flow Tubing Press. | Casing Pressure | Calculated 24 - Hours Rate | Oil - Bbl. | Gas - MCF | Water Bbl. | Oil Gravity - API - (Corr.) | |
| n/a | 990 psi | == > | 0 bbls | 740 mcf | 0 bbls | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Terry Boone

35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature T. J. Sullivan Title San Juan Basin Drilling/Production Foreman Date 12/21/01

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNOCAL