FORM APPROVED OMB NO 1004-0136 Expires: February 28, 1995

(1	UN	HIED 3	STATES							
a	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.			
	SF -079366 6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
a TYPE OF WORK	APPLICATION FOR	PERIVII	1 TO DRILL C	NOTE PEN 21	1-PM 1: 22					
a TIPE OF WORK	DRILL X	2001 1 00 21	7. UNIT AGREEMENT NAME							
TYPE OF WELL	_					Rincon Unit				
OIL	GAS X OTHE	R	SINGLE ZONE		MULTIPLE X					
NAME OF OPERATOR		<del></del>	ZONE	<u> </u>	ZONE	Rincon Unit 165N	M			
MARIE OF OPERATOR	_	,				9. API WELL NO 30 - (3) - 26 (				
ADDRESS AND TELEPHONE NO.	Pu	re Resou	rces				0 /			
	P.O. Box 850	Bloomfi	eld New Mexico	- MD 11.		10. FIELD AND POOL OR WILDCAT				
LOCATION OF WELL (Report location				<del></del>	<del>}</del>	Basin Dakota/ Mesa	\/ord			
At surface		1158' FN	IL and 1980' FWL	/ MAY	2001 A	11. SEC., T.,R.,M., OR BLK.				
At proposed prodizone					<u>,</u>	AND SURVEY OR AREA				
			ne as Surface			Sec. 27, T-27-N, R-				
A. DISTANCE IN MILES AND DIRECTION	ON FROM NEAREST TOWN OR POS	ST OFFICE*				12. COUNTY OR PARISH 13. STA	ATE			
WATER THAT PROPERTY.	40 miles Sou	theast fro	m Bloomfield NM.		NO 3051	Rio Arriba	_NM			
5. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST	4122'		16. NO, OF ACRES IN L	• •	17. NO. OF A	2.1/				
PROPERTY OR LEASE LINE FT (Also to nearest drig. Unit line, if any)			40. DDCCCCE	2645.09		320 11/2				
<ol> <li>DISTANCE FROM PROPOSED' LOCATION NEAREST WELL, DRILLING, COMPLETE</li> </ol>	1600'		19. PROPOSED DEPTH	3 '	20. ROTAR	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE,	, F1.		7660	J <del>-₹168</del> ~~	<u></u>	Rotary				
1. ELEVATIONS (Show whether DF, R	(I, GH,		6513' GR			22. APPROX.DATE WORK WILL STA	ART*			
1						April 1, 2001				
1	<del></del>			CEMENTING PRO						
SIZE OF HOLE	GRADE, SIZE OF CASING H-40 9-5/8"	WE WE	IGHT PER FOOT	SETTING DEPT 350'		QUANTITY OF CEMENT				
12-1/4"	K-55 7"	ļ	20#	2644'		285 SACKS "B" TOC @ SURFACE				
8-3/4*	N-80 4-1/2"	1				300 SACKS TYPE III TOC @ SURFACE ~				
		T	11.6#	7650'	SACK	S 65/35 POZ TYPE III. TOO TIED INTO	7' C^			
6-1/4" Pure Resources plans to 0		and comp	"Expedited A	· ·		S 65/35 POZ TYPE III TOC TIED INTO				
Pure Resources plans to one BOP- One double gate BO will hydraulically operate E Rotating head will be utiliz (Schematics are attached)	drill the Rincon Unit 165M, and DP with 3-1/2" pipe and bling SOP with 1 1/2 times the netted during the drilling of the constant AUTHORIZED AND LACE TO SECURITY ATTA	d rams, o cessary o 6-1/4" ho	"Expedited of the Mesa Volete in the Mesa Volete in the Mesa Volete manifold capacity to close the manifold capacity th	APD/ROW  Ferde and the Basin  With adjustable are rams and retain  This a	n Dakota and downd positive choke a minimum of 20 oction is subjection is subjection in the contraction in the contraction is subjection.	vnhole commingle the two formati				
Pure Resources plans to de BOP- One double gate BO will hydraulically operate BO Rotating head will be utilize (Schematics are attached)	drill the Rincon Unit 165M, and DP with 3-1/2" pipe and bling BOP with 1 1/2 times the net ded during the drilling of the constant of the second AUTHORIZED AND THE WEST STATES ATTAINED AND AUTHORIZED AUTHO	d rams, of cessary (6-1/4" ho	"Expedited and other in the Mesa Volete in the Mesa	APD/ROW  Ferde and the Basin  with adjustable are rams and retain  This a  proceed and a	a Dakota and down of positive choker a minimum of 20 certion is subjection in subjecti	withole commingle the two formations, an accumulator of psi above recharge.  It to technical and the second to 43 CFR \$165.4.	ions.			
Pure Resources plans to de BOP- One double gate BO will hydraulically operate E Rotating head will be utiliz (Schematics are attached)  CONLLING OPERATION OF THE SUBJECT TO COMMUNICATION OF	drill the Rincon Unit 165M, and DP with 3-1/2" pipe and bling BOP with 1 1/2 times the net ded during the drilling of the constant of the second AUTHORIZED AND THE WEST STATES ATTAINED AND AUTHORIZED AUTHO	d rams, of cessary (6-1/4" ho	"Expedited of the Mesa Volete in	erde and the Basin with adjustable and retain and retain and ajustable a	a Dakota and down of positive choker a minimum of 20 certion is subjection in subjecti	vnhole commingle the two formati s, an accumulator 0 psi above recharge. of to technical and ursuant to 43 CFR 3145.3 it to 43 CFR 3165.4,	ions.			
Pure Resources plans to de BOP- One double gate BO will hydraulically operate E Rotating head will be utiliz (Schematics are attached)  CONLLING OPERATION OF THE SUBJECT TO COMMUNICATION OF	drill the Rincon Unit 165M, and DP with 3-1/2" pipe and blinds on the set of during the drilling of the set of during the duri	d rams, of cessary (6-1/4" ho	"Expedited A volete in the Mesa	APD/ROW  Gerde and the Basin  With adjustable are rams and retain  This a process and ajustable are rams and retain  This a	n Dakota and down of positive choker a minimum of 20 oction is subjection is subjection in subjectio	vnhole commingle the two formati s, an accumulator 0 psi above recharge. of to technical and ursuant to 43 CFR 3145.3 it to 43 CFR 3165.4,	//01			

Title18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South Pirst, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

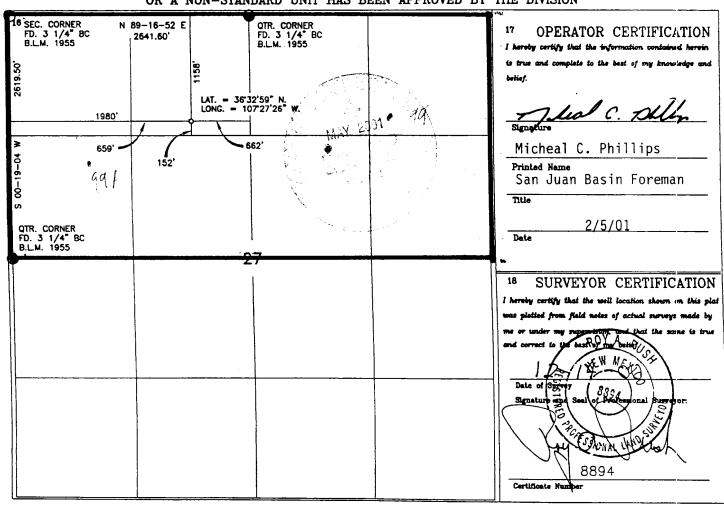
☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30039	.78	7159	Pool Code		Basin Dakota							
*Property Co	ode	<del></del>	<u> </u>	•	Property N		• Well Number					
20	629				RINCON	1	165M					
OGRID No			* E	* Elevation								
18	9071	PURE RESOURCES 651.										
	•		•		10 Surface	Location						
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the						County			
C	27	27-N	6-W		WEST	RIO ARRIBA						
			<sup>11</sup> Bott	om Hole	Location I	f Different Fro	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
P Dedicated Acres 320			19 Joint or	infill	<sup>14</sup> Consolidation (	Code		<u> </u>				
		DD /	COLONE	D MO MIT	IO COLUDI DITI	ANT TINDIT ATT	INTERPRETARION III					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

8894

Certificate Number

ISTRICT IV 040 South Pache	co, Santa l	Fe, NM 87505			Santa F	e, Ni	1 0/000				] AMEN	DED REFORT	
		WE	LL LO	CATION	I AND	ACF	REAGE DEDI	CATI	ON PL	AT			
30-039-26678 72319						*Pool Name Blanco Mesa Verde							
*Property Code *Prope							Name				* Well Number		
26629					RIN	CON	UNIT				165M		
OGRID No					•Оре	erator	Name		·	* Elevation			
189071	L				PURE	RESO	OURCES		_		6513'		
				,	10 Surl	face	Location				<del> ,</del>		
UL or lot no.	Section 27	Township 27-N	Range 6-W	Lot Idn	Feet from 1158		North/South line NORTH	ł	t from the	•	st/West line County WEST RIO ARR BA		
			11 Botte	om Hole	Locat	ion I	f Different Fro	om S	urface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Fee	t from the	East	West line	Ccunty	
Dedicated Acre	ps	1	Joint or	infill	M Consolid	dation	n Code <sup>18</sup> Order No.						
320		Ì											
	ABLE W	TILL BE AS	SSIGNE	TO TH	IS COME	PLETI	ON UNTIL ALL	INTE	RESTS I	IAVE B	EEN CC	NSOLIDATED	
		OR A N	ON-STA	NDARD	UNIT HA	AS B	EEN APPROVED	BY	THE DIV	ISION			
16 SEC. CORNER FD. 3 1/4" BO B.L.M. 1955		QTR. CC FD. 3 1 B.L.M. 1	/4" BC							RTIFICATION for contained herein			
2619.50*			80						is true an belief.	d complete	to the best	of my knowledge and	
261	1			6"32"59" N.					-			•	
	1980'			107°27'26" —	₩.				7	Leal	C. x	xlln_	
<b>≥</b>		1	$- \leftarrow$						Signatu	re			
	659'	<b>(</b> 152'		<b>-</b> 662' │					Printed		C. Ph	<u>illips</u>	
00-19-04					-						asin F	oreman	
o ν									Title		2/5/0	1	
QTR. CORNER FD. 3 1/4" BC B.L.M. 1955						,		·	Date				
<b>)</b>		<del> </del>		27-		•							
					g et "	* * * * *						RTIFICATION	
							-		_			ion shown on this pla wal surveys made by	
				1	$W_{M_{ij}}$	1605			me er unde	ישפות עות דו	OV 4	that the same is true	
					$V^{*}$				and correct	to the best	ROY ALIN	10 S. F.	

