

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

18 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>						DATE NOV 19 2001		7 UNIT AGREEMENT NAME RINCON UNIT	
19 TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 165M			
2 Name of Operator PURE RESOURCES L.P.						9 API WELL NO. 30-039-26678			
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413						10 FIELD AND POOL OR WILDCAT Dakota SEC. T., R., M., OR BLOCK AND SURVEY OR AREA "C" Sec 27, T27N, R06W			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1158' FNL & 1980' FWL At top prod. interval report below At total depth						11 PERMIT NO.		12 DATE ISSUED 05/09/01	
						13 COUNTY OR PARISH RIO ARriba		14 STATE NM	
15 DATE SPUDDED 7/28/01		16 DATE T.D. REACHED 08/04/01		17 DATE COMPL. Ready to prod) 10/2/01		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6513'		19 ELEV. CASING HEAD 12'	
20 TOTAL DEPTH, MD & TV 7590'		21 PLUG BACK T.D., MD & TVD 7586'		22 IF MULTIPLE COMPL., HOW MANY* 1		23 INTERVALS DRILLED BY = = = >		ROTARY TOOLS 0' - 7590'	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* UPPER DAKOTA 7262' - 7309'								25 Was Directional Survey Made	
26 TYPE ELECTRIC AND OTHER LOGS RUN CNL - CCL - GR LOGS								27 Was Well Cored	
28 CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD	
9 5/8"		32.3#		380'		12 1/4"		225 sx TYPE 111cmt	
7"		20#		2648'		8 3/4"		395 sx cmt	
4 1/2"		11.6#		7588'		6 1/4"		608 sx cmt	
29 LINER RECORD					30 TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8		7170'		
31 Perforation record (interval, size, and number) 7262', 70', 79', 86', 94', 7302', 09' 7 holes w/1jspf					32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED		
					7262' - 7309'		2814 bbls 15% HCL + 2 bbls Gas Plus		
33 PRODUCTION									
Date First Production 10/0/01		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						WELL STATUS (Producing or shut-in) Producing	
Date of Test 8/26/01	Hours Tested 24 hrs	Choke Size 32/64	Prod's For Test Period = = = >	Oil - Bbl 1 bbl	Gas - MCF 960 mcf	Water - Bbl 2 bbls	Gas - Oil Ratio		
Flow Tubing Press. 0	Casing Pressure 350 psi	Calculated 24 - Hour Rate = = = >	Oil - Bbl 1 bbl	Gas - MCF 960 mcf	Water Bbl 2 bbls	Oil Gravity - API - (Corr.)			
34 Disposition of Gas (Solid, used for fuel, vented, etc.)						Test Witness			
35 List Attachments									
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
Signature [Signature] Michael C. Phillips				Title San Juan Basin Area Drilling/Production Foreman				Date NOV 2 2001	

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, (see 18 U.S.C. Section 1001) makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool operation, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2529'	water
Fruitland Coal	3050'	3104'	gas
Pictured Cliffs	3104'	3224'	gas
Mesa Verde	4804'	5939'	gas
Dakota	7474'	7600'	gas

38. GEOLOGIC MARKERS

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NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5939'	
Ojo Alamo	2529'		Tocito Sand	6889'	
Kirtland Shale	2594'		Dakota	7474'	
Pictured Cliffs	3104'				
Lewis Shale	3224'				
Cliff House	4804'				
Point Lookout	5349'				