

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 079366**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT 165M**

9. API Well No.

**30-039-26678**

10. Field and Pool, or Exploration Area

**Blanco Mesa Verde**

11. County or Parish, State

**Rio Arriba, NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**1158' FNL & 1980' FWL**

**'C' Sec 27, T27N, R06W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

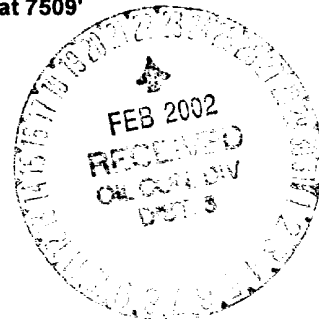
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion
- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**SEE ATTACHED**

**02/02/02 - ran 240 Jts 2 3/8" tubing & landed at 7509'**



14.

Signed

*Micheal C. Phillips*  
**MICHEAL C. PHILLIPS**

Title

**San Juan Basin Area Drilling/Production Foreman**

Date

**02/11/02**

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Date

**FEB 19 2002**

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*

**\*See Instructions on Reverse Side**

**NMOCD**

**Pure Resources, Inc.**  
**Well History**  
**RINCON UNIT #165M**  
**MESA VERDE COMPLETION**

**1/21/02** MIRU KEY #65; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP & 7" BLOOIE LINE; TOH W/239 JTS 2 3/8" TBG; PUT WELL ON PRODUCTION.

**1/23/02** RU SCHLUMBERGER WIRELINE; SET BRIDGE PLUG @ 5460'; PRESSURE TEST TO 1000#; PERFORATE POINT LOOKOUT AT 5428', 26', 24', 14', 12', 10', 08', 06', 04', 02', 5398', 90', 82', 78', 76', 74', 72', 70', 60', 58', 56', 54', 52', 50', 48' & 44'; RD WIRELINE; BROKE FORMATION DOWN WITH RIG PUMP @ 1550# AT 1 BPM, ISIP F 450#; SDFN TO FRAC IN AM.

**1/24/02** RU BJ SERVICES, BREAK DOWN AND ACIDIZE POINT LOOKOUT FORMATION; WELL BROKE AT 2080# TO 677# AT 8 BPM, ACIDIZE AND BALL OFF PERFS TO 6000#; RU SCHLUMBERGER; RAN JUNK BASKET; RETRIEVED BALL SEALERS; RU BJ AND FRAC WELL AS FOLLOWS: 38716 GALS 70Q N2 FOAM WITH 94,200# BROWN SAND 20/40 + 3000# FLEXSAND, TOTAL OF 97,200#; MAX 2624#; AVG PRESS OF 2260#; ISDP OF 1010#, 5 MIN 620#, 10 MIN 401#, 15 MIN 380#; RU SCHLUMBERGER AND PERFORATE CLIFFHOUSE FORMATION AS FOLLOWS: 5116', 08', 5100', 5096', 5092', 5088', 5060', 5056', 5049', 5040', 5027', 5004', 4999', 4988', 4986', 4984', 4898', 96', 94', 83', 76', 72', 68', 64', 60', 56', 52', 50', 38', 36', 34', 32', 30; RU BJ; BREAK DOWN PERFS AND ACIDIZE; WELL BROKE AT 5175# TO 4000#; GOOD BALL ACTION AND BALL OFF; RU SCHLUMBERGER AND RETRIEVE BALL SEALERS; RU BJ AND FRAC CLIFFHOUSE FORMATION WITH 59,450 GALS 70Q N2 FOAM, 165,460# BROWN SAND 20/40 + 5140# FLEXSAND; MAX PRESS 3990#; AVG PRESS 3600#; ISDP OF 2170#, 5 MIN 1755#, 10 MIN 1700#, 15 MIN 1680#; OPEN WELL UP ON 8/64" CHOKE AFTER 2 HRS OF SHUT IN WITH 1440#; LEFT WELL FLOWING WITH FLOW BACK CREW ON LOCATION.

**1/25/02** TIH W/TBG; TAG FILL @ 5066'; CLEAN OUT TO TOP OF BRIDGE PLUG AT 5160'; BLOW WELL WITH AIR FOR 4 HRS WITH HEAVY MIST OR H2O ON RETURNS WITH LIGHT SAND; POH TO 4800'; PUT WELL ON 10/64" CK TO BLOW PIT; LEFT FLOWING OVERNIGHT; WELL MAKING APPROX 250 MCF PER DAY WITH CLEAR BURNING FLARE.

**1/26/02** TIH W/TBG; TAG FILL @ 5145'; CLEAN OUT TO TOP OF BRIDGE PLUG AT 5160'; BLOW WELL WITH AIR FOR 9 HRS; VERY LIGHT H2O ON RETURNS; APPROX 600 BBLS RECOVERED OF 1400 BBLS OF FRAC FLUID; POH TO 4800' PUT WELL TO BLOW PIT ON 10/64" CK; LEFT WELL WITH FLOW BACK CREW; BLOWING WELL ON OPEN 2" AND BACK TO CHOKE THROUGH OUT NIGHT, TO SHUT WELL IN IN AM FOR PRESSURE BUILD UP; WELL MAKING APPROX 100 MCF PER DAY.

**1/29/02** TIH AND TAG SAND @ 5152'; CO SAND TO BP @ 5160'; DRILL OFF TOP OF BP; LET WELL EQUALIZE; FLARE WENT FROM 5' TO 35' AND STEADY; PUSH BP AND TAG TOP OF SAND @ 5393'; FINISH DRILLING BP AND CO SAND TO TOP OF DAKOTA BP @ 5460'; MADE 2 SWEEPS; CLEAN UP; PULL UP ABOVE PERFS; PUT WELL TO FLOWLINE OVERNIGHT; SDFN.

**1/30/02** CSG 190# FLOWING; TIH TO TAG SAND @ 5421'; CLEAN OUT SAND TO TOP OF DAKOTA BP AT 5460'; MADE 5 SWEEPS; CLEANED UP; PULL UP ABOVE PERFS; PUT WELL TO FLOWLINE; SDFN.

**2/1/02** TIH; TAG 6' OF SAND FILL ON BRIDGE PLUG @ 5460'; BROKE CIRCULATION WITH AIR AND FOAM; CLEAN OUT SAND FILL AND DRILL OUT BP AT 5460'; CLEAN OUT TO PBTD OF 7593'; TOH WITH 3 7/8" MILL AND TBG; PUT WELL ON PRODUCTION MAKING 1.8 MCF PER DAY.

**2/2/02** TIH WITH SAWTOOTH COLLAR EXPANDABLE PLUG, SEATING NIPPLE AND 240 JTS TBG; CLEAN OUT TO PBTD OF 7590'; BLOW WELL FOR 2 HRS TO DRY UP; POH AND LAND TBG AT 7509'; ND BOP; NU WH; TRIED TO PUMP OFF PLUG, WOULD NOT PUMP OFF WITH AIR AND FOAM; RU SWAB LINE AND SINKER BARS; JARRED PLUG LOOSE; RU FOAM UNIT; BLOW WELL AROUND WITH AIR AND FOAM; BLOW WELL TO BLOW PIT FOR 1 HR; PUT WELL ON PRODUCTION; MADE READY TO MOVE EQUIPMENT. FLOWED 14 HRS.

