

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1<sup>a</sup> TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
1<sup>b</sup> TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*

At surface

1158' FNL &amp; 1980' FWL

At top prod. Interval report below

At total depth

5 LEASE DESIGNATION AND SERIAL NO.

SF 079366

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

RINCON UNIT

8 FARM OR LEASE NAME, WELL NO.

RINCON UNIT 165M

9 API WELL NO.

30-039-26678

10 FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11 SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

"C" Sec 27, T27N, R06W

14 PERMIT NO.

DATE ISSUED

05/09/01

12 COUNTY  
OR PARISH

RIO ARriba

13 STATE

NM

15 DATE SPUDDED

7/28/01

16 DATE T.D. REACHED

08/04/01

17 DATE COMPL. Ready to prod)

2/2/02

18 ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

6513'

19 ELEV CASING HEAD

12'

20 TOTAL DEPTH, MD &amp; TV

7590'

21 PLUG BACK T.D., MD &amp; TVD

7586'

22 IF MULTIPLE COMPL,  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

== &gt;

ROTARY TOOLS

CABLE TOOLS

0' - 7590'

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Cliff House 4830'-5116' /Point Lookout 5344'-5428'

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CCL - GR LOGS

27 Was Well Cored

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	380'	12 1/4"	225 sx TYPE 111cmt	clr 27 bbls to pit
7"	20#	2648'	8 3/4"	395 sx cmt	clr 20 bbls to pit
4 1/2"	11.6#	7588'	6 1/4"	608 sx cmt	clr 55 bbls to pit

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7509'	

## 31 Perforation record (interval, size, and number)

Cliff House - 4830', 32', 34', 36', 38', 50', 52', 56', 60', 64', 68', 72', 76', 83',  
94', 96', 98', 4984', 86', 88', 99', 5004', 27', 40', 49', 56', 60', 88', 92', 96',  
5100', 08', 16' (33 holes/1jspf)Point lookout - 5344', 48', 50', 52', 54', 56', 58', 60', 70', 72', 74', 76', 78', 82', 90',  
98', 5402', 04', 06', 08', 10', 12', 14', 24', 26', 28' (26 holes w/1jspf)

## 32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
4830'-5116'	38,716 gals 70Q N2 foam + 94,200# Brown
	Sand 20/40 + 3,000# FlexSand
5344'-5428'	59,450 gals 70Q N2 foam + 165,460# Brown
	Sand 20/40 + 5,140# Flexsand

## PRODUCTION

33.

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
2/2/02		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/02	24 hrs	10/64"	= = = >	0	437 mcf	.5 bbls	-----
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
0	190 psi	= = = >	0	437 mcf	.5 bbls	-----	

14 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

15 List Attachments

16 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

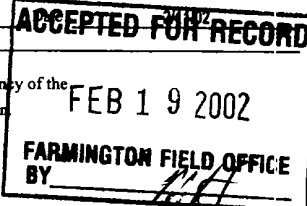
Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Foreman

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOOD

37 SUMMARY OF POROUS ZONES: (Show all Important zones of procity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2529'	water
Fruitland Coal	3050'	3104'	gas
Pictured Cliffs	3104'	3224'	gas
Mesa Verde	4804'	5939'	gas
Dakota	7474'	7600'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5939'	
Ojo Alamo	2529'		Tocito Sand	6889'	
Kirtland Shale	2594'		Dakota	7474'	
Pictured Cliffs	3104'				
Lewis Shale	3224'				
Cliff House	4804'				
Point Lookout	5349'				