| Office | / | w Mexico | | Form C-103 | |
|---|---|---|---|---|--|
| • | Energy, Minerals & Na | tural Resources | WELL API NO. | Revised March 25, 1999 | |
| District I 1625 N. French Dr. Hobbs, NM 88240 | OIL GONGEDIA | | | 30-039-26682 | |
| District II 811 South First, Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type STATE | of Lease | |
| District III | 2040 South Pacheco | | FEDERAL SF-080385 | | |
| 1000 Rio Brazos Rd., Aztec,NM 87410 | Santa Fe, I | NM 87505 | 6. State Oil & Ga | as Lease No. | |
| <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505 | | | | | |
| SUNDRY NO (DO NOT USE THIS FORM FOR PIDIFFERENT RESERVOIR. USE"AL PROPOSALS.) 1. Type of Well: | TICES AND REPORTS (ROPOSALS TO DRILL OR TO DEEL PPLICATION FOR PERMIT" (FORM | PEN OR PLUG BACK TO A | 7. Lease Name or U | Jnit Agreement Name | |
| | Other | | RIN | ICON UNIT | |
| Oil Well Gas Well 2. Name of Operator | Ouner | | 8. Well No. | | |
| · | PURE RESOURCES L.P. | | | 229M | |
| 3. Address of Operator | | | 9. Pool name or Wildcat | | |
| P.O. BO 4. Well Location | X 850, BLOOMFIELD, NM | 8/413 | Blan | co Mesa Verde | |
| Unit Letter B | : 1209' feet from th | ne NORTH line and | 1597' feet fo | om the <u>EAST</u> line | |
| Section | 34 Township | 27N Range 07W | NMPMRIO | ARRIBA County | |
| | 10. Elevation (Show | wheather DF,RKB,RT,GR,etc | e.) | Ψ. | |
| | | 6709' | | | |
| | Appropriate Box to Indicate INTENTION TO: | | BSEQUENT REP | PORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING | |
| TEMPORARILY ABANDON | ARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS | | IG OPNS | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST AND CEMENT JOB | | | |
| OTHER: | | OTHER: | | | |
| 12. Describe proposed or compl of starting any proposed wo or recompliation | rk. SEE RULE 1103. For M | Multiple Completions: Atta | ach wellbore diagran | n of proposed completion | |
| | | SEE ATTACHED | AUG 2001 PRECEIVED ONLOCK DIV DIST: 3 | 15 16 17 18 10 dd | |
| I hereby certify that the informatic SIGNATURE Type or print name | | o the best of my knowledge a S.) TITLE Drilling/P | PROCEIVED ONLOGN. DIV DIST. 3 Ind belief. I. Basin Area Production Foreman | DATE 08/07/01 LEPHONE NO. (505) 632-181 | |
| I hereby certify that the information SIGNATURE | on above is true and complete to | o the best of my knowledge a S.) TITLE Drilling/P | PROCEIVED ONLOGN, DIV DIST. 3 Onlog Control DIST. 3 | LEPHONE NO. (505) 632-181 | |

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 229M 1209' FNL & 1597' FEL "B" Sec 34, T27N - R07W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House

Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bugéau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allotee or Tribe Name

SF 080385

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT"-for such proposals

| SUB | MIT IN TRIPLICATE | | 7. If Unit or CA. Agreement Designation |
|--|---|--|--|
| 1. Type of Well | | 156783 | RINCON UNIT |
| | | | Well Name and No. |
| Oil Gas Other | | | A |
| 2. Name of Operator | | D. OV | RINCON UNIT 229M |
| | | 750. 200 | 9. API Well No. |
| | PURE RESOURCES | 011 021,001 | 30-039-26682 |
| 3. Address and Telephone No. | | NOV SA | 10. Field and Pool, or Exploration Area |
| P.O. BOX | 850 - BLOOMFIELD, NM | 87413 , YO'S On Co | 10. Freed and Poor, of Exploration Area |
| 4. Location of Well (Footage, Sec., T., R., or Survey Description) | | 3 | BASIN DK/BLANCO MV |
| 12 | 09' FNL & 1597' FEL | | 11. County or Parish, State |
| 1.2 | | 3.77m 15.00 / | |
| "B" | Sec 34, T27N, R07W | | Rio Arriba, NM |
| 12 CHECK APPROPRIATE BO | OX(s) TO INDICATE N | ATURE OF NOTICE, REPC | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | 1 |
| Notice of Intent | Abandonment | | Change of Plans |
| u | Recompletion | | New Construction |
| Subsequent Report | Plugging Back | | Non-routine Fracturing |
| ₹ | Casing Repair | | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | | Conversion to Injection |
| u | Cother | 2 3/8" tubing | Dispose Water |
| | | | (Note: Report results of multiple completion on Well |
| | <u> </u> | | Completions or Recompilations Reports and Log form.) |
| 13 Describe Proposed of Completed Operations (Clearly state | e all pertinent details, and give pertine | ent dates, including estimated date of startin | ng any proposed work. It well is directionally drilled |

give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

07/25/01 - Ran 2 3/8' tubing; landed @7538'

| Title | SAN JUAN BASIN FOREMAN | Date | 07/31/01 |
|-------|------------------------|--|------------|
| | | ACCEPTED | FOR RECO |
| Title | | Date NOV | 7 5 2001 |
| | | OAN OUT D'ON TO THE TOTAL OF TH | Title Date |

of representations as to any matter within its jurisdictions.