

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1209' FNL & 1597' FEL

"B" Sec 34, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 229M

9. API Well No.

30-039-26682

10. Field and Pool, or Exploration Area

BLANCO MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletion Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Move rig in 12/05/01 to complete Mesa Verde zone & DWN hole commingle with Dakota
SEE ATTACHED



14.

Signed

Micheal C. Phillips
MICHEAL C. PHILLIPS

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

12/21/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

WMOCD

K

Pure Resources, Inc.
Well History
RINCON UNIT #229M – MV COMPLETION

12/5/01 MIRU KEY RIG #4; WILL SET TBG PLUG IN AM & PULL TBG.

12/6/01 RU COBRA W/L; SET TBG PLUG IN TBG AT 7535'; BLOW WELL DOWN; ND WH; NU BOP & 7" BLOOIE LINE; TOH W/238 JTS TBG; RU W/L TRUCK; SET BP AT 5550' & PERFORATE 4 1/2" CSG AS FOLLOWS: 5174', 78', 94', 5204', 58', 63', 84', 88', 92', 96', 5300', 04', 06', 10', 14', 18', 22', 26', 30', 44', 50', 58', 62', 66', 74', 78', 96', 5404', 5438', 46', 52', 67', 74'.

12/7/01 RU BJ SERVICES; BREAK DOWN AND ACIDIZE POINT LOOKOUT FORMATION; BROKE AT 4600# TO 2789#; GOOD BALL ACTION; BALL OFF TO 5310# WITH 185# ISDP; RU WIRELINE TO CHASE BALL SEALERS PAST PERFORATIONS; RU BJ TO FRAC; FRAC WELL IN 5 STAGES WITH 60,050 GALS 70Q N2 FOAM WITH 164,100# 20/40 BROWN SAND + 7500# 14/40 MS FLEXSAND; AVG TREATING PRESSURE OF 3098# @ 50 BPM; ISDP 950#, 5 IN 707#, 10 MIN 650#, 15 MIN 50#; RU WIRELINE; SET BP @ 5150'; PRESSURE TEST TO 1000#; HELD OK; PERFORATE CLIFFHOUSE FORMATION AS FOLLOWS: 4718', 20', 22', 26', 28', 30', 32', 34', 84', 88', 4817', 21', 50', 85', 4917', 42', 46', 48', 50', 59', 73', 74', 5004', 38', 40', 46', 68', 70', 72', 83', 86'; RU BJ SERVICES TO BREAK DOWN FORMATION; BROKE AT 5500# TO 4100#; GOOD BALL ACTION ON ACID JOB; BALL OFF TO 5678#; RU WIRELINE; CHASE BALL SEALERS PAST PERFORATIONS; RU BJ TO FRAC CLIFFHOUSE FORMATION IN 5 STAGES WITH 37,500 GALS 70Q N2 FOAM WITH 97,060# 20/40 BROWN SAND + 4860# 14/40 FLEXSAND; AVG PRESSURE 4568# @ 50 BPM; ISDP OF 2650#, 5 MIN 1893#, 10 MIN 1785#, 15 MIN 1750#; RD BJ; OPEN WELL UP TO BLOW PIT ON 8/64" CK AFTER 1 HR SHUT IN WITH 1600# ON CHOKE; LEFT WELL FLOWING TO BLOW PIT WITH FLOW BACK CREW ON LOCATION.

12/8/01 BLOW DOWN WELL ON 7" BLOOIE LINE; TIH W/3 7/8" MILL AND TBG; CLEAN OUT 150' OF SAND FILL; DRILL OUT BP @ 5150'; PUSH TO 5500'; POH TO 4800'; BLOW WELL DOWN TO BLOW PIT WITH FLOW BACK CREW ON LOCATION.

12/11/01 TIH TO 5430'; C/O TO AND DRILL CIBP; TIH TO 7575'; UNLOAD HOLE; BLOW CLEAN AND DRY; PULL UP ABOVE UPPER PERFS; SECURE RIG AND TURN WELL TO PROD THRU CSG.

12/13/01 TIH TO PBD; NO FILL; POOH LAY DOWN MILL; MU SAWTOOTH, SEAT NIPPLE AND TIH W/238 JTS 2 3/8" J-55 TBG AND HANG @ 7538'; ND BOPE; NU PROD TREE; PUMP OUT AL PLUG W/RIG.

12
M/H