

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1209' FNL & 1597' FEL

"B", Sec 34, T27N - R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

Well Name and No.

RINCON UNIT 229M

9. API Well No.

30-039-26682

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-set Production Percentages
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See Attached

The Rincon Unit 229M Production was re-tested and Pure Resources L.P.

after producing both zones for 6 months. The new percentages are:

	OIL	GAS
BASIN DAKOTA	100.00%	83.00%
BLANCO MESA VERDE	0.00%	17.00%

EXTERNAL
AFFAIRS

JUL 19 2002

E.Y.

14. Signed Mike Phillips Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN Date 06/15/02

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
JUL 22 2002
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMDCD

Rincon Unit 229M

mth	DAKOTA			DK/MV production		
	days	oil	gas	days	oil	gas
May-01	24	0	7249			
Jun-01	28	432	15449			
Jul-01	31	200	14810			
Aug-01	31	191	13938			
Sep-01	30	36	11260			
Oct-01	31	209	10531			
Nov-01	28	79	9564			
Dec-01	18	108	7506	13	24	10252
Jan-02				30	200	17018
Feb-02				28	249	13550
Mar-02				31	146	14004
Apr-02				30	96	12724
May-02				31	104	12748

24-May

13-Dec

18

		1255	90307		819	80296
daily avg.	221	5.678733	408.629	163	5.02454	492.6135
		DK EST. PROD			5.678733	408.629
		MV EST. PROD			-0.654193	83.98454

SUBMITTED FOR APPROVAL 06/13/02

CTION PRECENTAGES		
	OIL	GAS
DAKOTA	1.1302	0.829512
MESA VERDE	-0.1302	0.170488

ENTERED
ARMOS

JUL 19 2002

BY

[Signature]

