

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. SF 078048
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC.		7. If Unit or CA/Agreement, Name and/or No.
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		8. Well Name and No. PORK CHOP FED 27 02
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	9. API Well No. 30-039-26687
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26N R07W Mer NWSW		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #4844 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/13/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

03 2001

BY _____ OFFICE



END OF WELL SCHEMATIC

Well Name: PORKCHOP FEDERAL 27-2API #: 30-039-26687Spud Date: 5/26/01Spud Time: 0630 HRSTD Date: 6/2/01Rig Release Date: 6/5/01

Surface Casing		Date set: <u>5/26/01</u>	<input checked="" type="checkbox"/> New <input type="checkbox"/> Used
Size	<u>9 5/8</u>	in	
Set at	<u>512</u>	ft	# Jnts: <u>11</u>
Wt.	<u>36</u>	ppf	Grade <u>J-55</u>
Hole Size	<u>12 1/4</u>	in	
Wash Out	<u>100</u>	%	Csg Shoe <u>512</u> ft
Est. T.O.C.	<u>0</u>	ft	TD of surface <u>516</u> ft
Notified BLM @ <u>13:50</u> hrs on <u>5/25/01</u>			
Notified NMOCD @ <u>13:53</u> hrs on <u>5/25/01</u>			
7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap			
11" 3M x 7 1/16" 5M Tubing Spool			
9-5/8" 8 RD x 11" 3M Casing Head			
Cement Date cmt'd: <u>5/27/01</u>			
<u>300</u> sks Class H + 2% Ca Cl +			
<u>1/4</u> #/sk Flocele. Mixed @ <u>16.5</u> ppg			
<u>1.07</u> cuft/sx.			
Displacement vol. & fluid.: <u>39.0</u> bbls FW			
Time Plug Bumped: <u>0056</u> hrs			
Pressured Up to on Plug: <u>SEE COMMENTS</u>			
Returns during job: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
CMT Returns to surface: <u>20</u> bbls			
Floats Held: <input type="checkbox"/> Yes <input type="checkbox"/> No			
W.O.C. for <u>17</u> hrs (plug bump to drlg cmt)			
Production			
Cement - 1st Stage Date cmt'd: <u>6/4/01</u>			
Lead : <u>385</u> sx Class H w/3%, Econo-Lite			
<u>10</u> #/sx Silicate Lite & <u>1/2</u> #/sx Flocele			
Mixed @ <u>11.4</u> ppg & <u>2.83</u> cuft/sx.			
Tail: <u>120</u> sx 50/50 POZ H w/3% Gel,			
<u>0.4%</u> Halad-344, <u>0.2%</u> CFR-3, <u>0.1%</u>			
<u>HR-5</u> , <u>10</u> #/sx Silicate Lite & <u>1/2</u> #/sx			
Flocele Mixed @ <u>12.8</u> ppg & <u>1.7</u> cuft/sx			
Displacement vol. & fluid: <u>SEE COMMENTS</u>			
Time Plug Bumped: <u>1306</u> hrs			
Pressured Up to on Plug: <u>1355</u> psi			
Returns during job: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
CMT Returns to surface: <u>50</u> bbls			
Floats Held: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Production			
Cement - 2nd Stage Date cmt'd: <u>6/4/01</u>			
Lead: <u>635</u> sx Class H w/3%, Econo-Lite			
<u>10</u> #/sx Silicate Lite & <u>1/2</u> #/sx Flocele			
Mixed @ <u>11.4</u> ppg & <u>2.83</u> cuft/sx.			
Tail: _____			
Displacement vol. & fluid.: <u>56.7</u> bbls FW			
Time Plug Bumped: <u>1826</u> hrs			
Pressured Up to on Plug: <u>1500</u> psi			
Returns during job: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
CMT Returns to surface: <u>SEE BELOW</u>			
Floats Held: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Production Casing Date set: <u>6/4/01</u>			
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used			
Size	<u>4 1/2</u>	in	
Set at	<u>6945</u>	ft	
Wt.	<u>11.6</u>	ppf	Grade <u>P-110</u> from <u>0</u> to <u>6945</u> ft
Wt.	_____	ppf	Grade _____ from _____ to _____ ft
Hole Size	<u>7 7/8</u>	in	Jnts: <u>172</u>
Wash Out:	<u>40</u>	%	Pups: <u>1</u>
Est. T.O.C.	<u>300</u>	ft	
Marker jnt @	<u>6355</u>	ft	FC <u>6862</u> ft
(NOTE: collar on MJ is N-80 grade)			
Csg Shoe <u>6945</u> ft			
Notified BLM @ <u>14:15</u> hrs on <u>6/3/01</u>			
Notified NMOCD @ <u>14:19</u> hrs on <u>6/3/01</u>			
TD <u>6,950</u> ft			
DV TOOL <u>3657</u> ft			
CMT Basket <u>3679</u> ft			

COMMENTS:

Surface: Did not run float or baffle plate.Displaced to calculated 490'. Shut in cementing head w/ 165 psi for 4 hours.Production: Displacements: 1st Stage - 60 bbls. FW & 41.5 bbls. 9.0 ppg Mud.Did not get CMT returns to surface. Saw all 20 bbls of Chem Wash & 10 of 20 bbls FW spacer. Approx TOC 300'.Production to run a CBL & determine TOC.

CENTRALIZERS:

Surface: 500', 464', 375', 283', 146'.Total: 5Production: 6935', 6903', 6883', 6842', 6760', 6677', 6595', 6515', 6435', 6013', 5613', 5210', 4807', 4406', 4084', 3760', 3639', 3255', 2893', 2526', 2120', 1713', 1346', 470', 431'Total: 25