Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103	
Office	Energy, Minerals and Natural Resources			Revised March 25, 1999		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-039-26688		
811 South First, Artesia, NM 88210 District III	2040 Sout			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE	☐ FEE ⊠	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Saina PC,	LATAT	0/303	6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL 3. 2. 1. Lease Name or Unit Agreement						
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPER	N ORA	TOG BACK TO A	Name:	of Olit Agreement	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM	C-16()		3		
1. Type of Well:		R	AUG 2001	SAN JU	JAN 28-07 UNIT	
Oil Well Gas Well	Other	2	RECEIVED	(A)		
2. Name of Operator		100	Off. CON: DIV	Well No.		
CONOCO INC.		100	US1. C	7		
3. Address of Operator P.O. BOX 2197, DU 3066 HO	USTON TV 77252 Dab	6:3	12/m70 205 04 840			
4. Well Location	USION, 1A 77232 Debi	a Siti	1 - 3 - 3 - 4 1 m	BAS	IN DAKUTA	
The Work Education						
Unit Letter_F:2200_feet from the NORTH line and _1900_feet from the WEST line						
Section 2 Township 27N Range 7W NMPM, RIO ARRIBA County, NM						
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6140' GL						
11 Check Ar	nronrieto Dov to India			D am amt am Oth	Data	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	EQUENT RE	REPORT OF: ALTERING CASING PLUG AND ABANDONMENT tes, including estimated date ram of proposed completion	
TENTONIA NEW EDIAL WORK	FLOG AND ABANDON		REMEDIAL WORK	Ц	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	ING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPLETION	П	CASING TEST AND CEMENT JOB		, and a substitute of the subs	
OTHER:					5	
	1 (01 1	_	OTHER:	 		
of starting any proposed work). or recompilation.	SEE RULE 1103. For Mu	all p iltiple	ertinent details, and g Completions: Attach	ive pertinent dates i well bore diagrar	, including estimated date in of proposed completion	
PLEASE REFER TO THE ATTA	CHED DAILY SUMMAI	RY F	OR THE DETAILS	ON THIS DAKO	TA COMPLETION.	
Therefore wife that do it for the	1		1			
I hereby certify that the information a	bove is true and complete	to the	e best of my knowleds	ge and belief.		
SIGNATURE A COMPANIE	of the T	ITLE	AS AGENT FOR C	CONOCO DAT	E 08/23/2001	
Type or print name DEBRA SITTM	NER dsittner@trigon-sl	neeha	n.com_	Telephone No. 97	70-385-9100 x125	
(This space for State use)	S. Marie W. C.		FUTY OIL & GAS INSP	FCTOR BIST	Allega	
APPPROVED BY	BY CHAPLIE T. PERKIN	TLE	WE # 473 HIST	ECTON, P131.	AUG 2 8 2001/	
Conditions of approval, if any:	11	rre_			DATE	
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SAN JUAN 28-07 UNIT #130E

30-039-26688 2200' FNL – 1900' FWL, SECTION 2, T27N-R7W RIO ARRIBA COUNTY, NM

7/12/2001 Open well up and check psi. 1230# on casing. Bleed casing down. TIH w/ 9 joints tubing. Blow well all day, water production came down to 3 bbl/hr (72 bbl/day). Called engineering and C. Moody decided not to run production & isotope logs, due to the water production. It was also decided to check water production in the morning and if there is no change to land tubing and RD. TOOH w/ 9 joints. Secure well and SDFN.

7/13/2001 Check pressures, 1100# on casing. Bleed casing down and kill tubing. TIH w/ 5 joints tubing, land @ 7142' w/kb. ND BOP, NU well head. Get flowing up tubing w/air and test DK. RD equipment and unit. Turn over to operator and EPNG for production. FINAL DK TEST INFO: DK PERFS, FROM 7012' TO 7224', TBG. LANDED @ 7142' W/KB, TESTED W/ 1/2" CHOKE, TBG. PSI= 150#, CSG PSI= 620#, PRODUCTION= 990 MCFPD, 72 BWPD, 0 BOPD, O SAND, TEST WITNESSED BY T.MONK W/ KEY ENERGY SERVICES