

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.	30-039-26688
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	SAN JUAN 28-07 UNIT
8. Well No.	130E
9. Pool name or Wildcat	BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
CONOCO INC.

3. Address of Operator  
P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter F: 2200 feet from the NORTH line and 1900 feet from the WEST line

Section 02 Township 27N Range 07W NMPM, RIO ARRIBA County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6140' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

06/10/2001 9-5/8" (36#,J-55) casing was run, shoe at 339', hole size is 12-1/4". Cement with 220 sx Class H cement w/ 2% CaCl2 and 0.25 pps Flocele @ 16.5 ppg and 1.07 cu/ft sx. Displaced with 25 bbls freshwater, returned 6 bbls to surface. Bumped plug at 12:30. Floats held.

06/14/2001 7" (20#, J-55) casing was run, shoe at 3315', hole size is 8-3/4". Cement with 350 sx Class H cement with 3% econlite, 10 pps blended silicate and 1/2 pps Flocele. Tail cement of 100 sx Standard cement with 1% CaCl2 and 1/2 pps Flocele. Displace with 131.55 bbls Freshwater, returned 20 bbls to surface. Bumped plug at 9:30 am with 2000 psi, floats held.

06/18/2001 4-1/2" (10.5#,J-55) casing was run, shoe at 7257', hole size is 6-1/4". Cement with 430 sx 50/50 POZ H cement with 3% gel, 0.4% Halad 344, 0.2% CFR-33, 0.1% HR-5, 20 pps blended Silicate and 0.25 pps Flocele. Displace with 115.3 bbls freshwater, no returns to surface. Calculate TOC at 1370'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 08/30/2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for State use) ORIGINAL SIGNED BY CHARLIE T. PETERLIN

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP-6 2001  
Conditions of approval, if any: