

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0132
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 079360

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

RINCON UNIT

FARM OR LEASE NAME, WELL NO.

RINCON UNIT 185R

API WELL NO.

30-039-26690

FIELD AND POOL OR WILDCAT

SEC. T, R, M., OR BLOCK AND SURVEY
OR AREA

'G', Sec 22, T27N, R07W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 2001-2 21 3:00

1b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1402' FNL & 1913' FEL

At top prod. Interval report below

SAME AS ABOVE

At total depth

14 PERMIT NO.

DATE ISSUED

04/10/01

12 COUNTY
OR PARISH

RIO ARriba

13 STATE

NM

15 DATE SPUDDED

4/14/01

16 DATE T.D. REACHED

04/23/01

17 DATE COMPL. Ready to prod)

7/27/01

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6560'

19 ELEV. CASING HEAD

12'

20 TOTAL DEPTH, MD & TV

7533'

21 PLUG BACK T.D., MD & TVD

7523'

22 IF MULTIPLE COMPL.
HOW MANY*

1

23 INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0' - 7533'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7278' - 7488'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 Was Well Cored

CCN, GR & CNL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	384'	12 1/4"	250sx Class "B" cmt	circ 35bbls cmt to surf
7"	20# J-55 STC	2459'	8 3/4"	395sx Lead cmt	circ 31bbls cmt to pit
4 1/2"	11.6# I-80 LTC	7532'	6 1/4"	610sx Prem Lite "F" cmt	circ 25bbls cmt to pit

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					n/a		

31 Perforation record (interval, size, and number)

7278', 84', 7304', 10', 16', 20', 66', 79', 85', 90', 7410', 14',
18', 22', 26', 42', 48', 54', 62', 66', 71', 78', 84', 7488'

24 SHOTS W/ 1 JSPF

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7278'-7488'	47,214 gals 70Q foam + 95,000#
	White Sand

PRODUCTION

33 Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
7/27/01		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/01	24 hrs	18/64"	== >	0	1.5mmcf	0	na
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
n/a	1425 psi	== >	0	1.5mmcf	0	n/a	
34 Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Foreman

Date

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

9 15 2001

NMCCD

OFFICE K

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2960'	3010'	Gas
Pictured Cliffs	3010'	3070'	Gas
Mesa Verde	4742'	5647'	Gas & Oil
Dakota	7407'	7537'	Gas & Oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5267'	
Ojo Alamo	2041'		Mancos	5647'	
Kirtland Shale	2397'		Tocito Sand	6822'	
Pictured Cliffs	3010'		Dakota	7407'	
Cliff House	4742'				