UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-Instructions on

SUBMIT IN DUPLICATE*

FORM APPROVED
OHB NO. 1004-0137
EXPIRES: February 28th, 1995
LEASE DESIGNATION AND SERIAL NO.

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CCN, GR &C NL CASING RECORD (Report all strings set in well)										VEC
CCN, GR & CNL CASING SUZE WEIGHT LB/FT. DEPTH ST (ea) HOLE SIZE CEMENT RECORD AMOUNT PULLED 9 5/8" 32.3# STC 384' 12 1/4" 250sx Class "B" cmt dis 398% sents sent 7" 20# J-55 STC 2459' 8 3/4" 395sx Lead cmt dis 718% sents sent 4 1/2" 11.6# LB0 LTC 7532' 6 1/4" 610sx Prem Life "F"cmt dis 288% sents sent 4 1/2" 11.6# LB0 LTC 7532' 6 1/4" 610sx Prem Life "F"cmt dis 288% sents sent LINER RECORD LINER RECORD SIZE TOP (MD) BOTTON (MD) SACK CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) FOR SIZE TOP (MD) BOTTON (MD) SACK CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 7278', 84', 7304', 10', 18', 20', 66', 79', 85', 90', 7410', 14', 18', 22', 26', 42', 48', 54', 62', 66', 71', 78', 84'7488' 24 SHOTS W/1 J JSPF PRODUCTION Calculated 24' Side Side Side Side Side Side Side Side	THE CLECTBIC AND OTH	TRI OCS PIN	BASIN D	AKOTA 7278' - 7	7488'			27. Was	Well Cored	163
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SAR 32,34 STC 384 12 1/4" 250sx Class "B" cmt dre 285bh cmt to ver						igs set in well)	CEMENT	RECORD		AMOUNT PULLED
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Michael Philine	I hereby certify that t	the foregoing and attached i	information is complete	and correct as determine						
Micheg/C. Phillips 4CCFPTF FOR REC		Islas C.	DUL	Title	San Juan Bas	n Area Drilling/Prod	uction Fore	man Date		
(See Instructions and Space for Additional Data on Reverse Side)	Micheal C	. Phillips	*(See I	nstructions and Space	for Additional	Data on Reverse Si	de)*	4CCF	PTF	FOR REC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9 15 2001

FORMATION	ТОР	воттом	DESCR	IPTION, CONTENTS, I	FTC
Fruitland Coal	2960'	3010'	3233	Gas	
Pictured Cliffs	3010'	3070'	Gas		
Mesa Verde	4742'	5647'	Gas & Oil		
Dakota	7407'	7537'		Gas & Oil	
	EOLOGIC MARKERS TO	OP TRUE VERT. DEPTH	38. NAME	GEOLOGIC MARKE	RS TOP TRUE VERT. DEPT
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