

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF-078972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-07 UNIT 181F9. API Well No.
30-039-2669810. Field and Pool, or Exploratory
BASIN DAKOTA11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-chenahan.com3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R7W Mer NESW 2200FSL 1400FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOR ADDITIONAL DAILY DETAILS PLEASE REFER TO THE ATTACHED REPORT AS PROVIDED BY CONOCO REGARDING THE COM DAKOTA FORMATION FOR THIS WELL. THE BLANCO MESA VERDE WILL BE COMPLETED AFTER APPROXIMATE 30 DAY TIME PER PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6552 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/21/2001 ()**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

27 2001

Signature

SAN JUAN 28-07 UNIT #181F

30-039-26698

200' FSL - 1400' FWL, SECTION 3, T27N-R7W
RIO ARriba COUNTY, NM

Date	Operations
6/23/2001	Held safety meeting. RU Schlumberger. Held 1500 # on 4 1/2" casing. Ran CBL log from 7784' to 1600'. Top of cement @ 1800'. Ran TDT log from 7784' to 1800'. Ran GR/CCL log from 7784' to surface. RD Schlumberger. Installed frac valve and pressure tested casing to 4300 #. Held ok.
7/3/2001	Held safety meeting. RU Blue Jet. Perforated the Dakota. RIH w/ 3 1/8" 90 degree pp select fire perforating gun. Perforated from 7609' - 7915' w/ 1/2 spf, 7626' - 7650' w/ 1/2 spf, 7736' - 7750' w/ 1 spf, 7768' - 7776' w/ 1 spf. A total of 41 holes. RU Halliburton pump truck. Broke well down @ 5 bpm @ 2565 #. Pumped 26 bbls 2 % KCl water. RIH w/ 4 1/2" RBP w/ pressure gauges under RBP. Set RBP & gauges @ 7580'. Tested RBP to 4000 #. Held ok. SWI. RD Halliburton & Blue Jet.
7/5/2001	Held safety meeting. MIRU. Opened up well. Casing pressure 0 #. ND frac valve - NUBOP & tested to 250 # & 5000 #. Both pipe & blind rams. Held ok. RIH w/ 2 3/8" tubing to 4500'. SWION.
7/6/2001	Held safety meeting. Opened up well. Casing pressure 0 #. RIH w/ on & off tool on 2 3/8" tubing. Latched on to RBP @ 7580'. POOH w/ pressure gauges & RBP. Laid down 2 3/8" on float. NDBOP - NU frac valve. SWI. RDMO.
7/13/2001	Held safety meeting. RU BJ services. Frac the Dakota. Pressure tested to 4800 #. Set pop-off @ 3870 #. Broke down formation @ 7 bpm @ 2317 #. Acidize w/ 1000 gal of 15 % HCl acid. Dropped 22 ball sealers @ 1 ball per bbl & 2 balls per bbl for remaining balls. A total of 50 ball sealers. RU blue jet. RIH w/ junk basket. Retrieved 31 ball sealers. Rd blue jet. Pumped pre-pad @ 35 bpm @ 3700 #. Stepped down rate to 26 bpm @ 2650 #. Stepped down rate to 17 bpm @ 1900 #. Stepped down rate to 9 bpm @ 1300 #. ISIP 1100 #. 5 min - 520 #. 10 min - 167 #. 15 min - 0 #. Pumped pad @ 40 bpm @ 3112 #. Frac the DK w/ spectra frac 3000, 86020 # 20/40 super lc, 1315 bbls fluid. Avg rate 38 bpm. Avg pressure 2520 #. Max pressure 3150 #. Max sand cons 5 # per gal. Isip 1640 #. Frac gradient .58. RA tagged pad w/ scadium. RA tagged .5 # - 3 # sand w/ antimony. RA tagged 5 # sand w/ iridium. SWI. RD BJ services.
7/25/2001	MIRU (From SJ 28-7 #260M). Safety mtg. Kill well w/ 20 bbls KCL water. NU BOP's. RU Quadco to test BOP's. Test BOP's - BR 250/3000 psi & PR 250/3000 psi. OK. SION.
7/26/2001	Safety mtg. 0 psi SICP. NU Flow "T" and blooey line. RU Gas Compressors. PU 100 joints 2-3/8" tubing from trailer. Unload well @ 3100', Water returns only. PU 84 joints tubing and unload well @ 5706', water returns only. SION.
7/27/2001	Safety mtg. 520 psi SICP. Bled down casing. Kill tubing. Unload well @ 5786'. PU 56 joints tubing. Unload well @ 7552'. First sand in returns. PU 7 joints and tag fill @ 7804'. CO to PB depth @ 7839' (FC @ 7839'). SION.
7/30/2001	Safety mtg. 1550 psi SICP. 1500 psi SITP. Flow tubing w/ 1/2" choke lowest pressures 585 psi SICP, 155 psi FTP. Changed out to 1/4" final choke pressures 670 psi SICP, 440 psi FTP. SION.
7/31/2001	Safety mtg. 1500 psi SICP & SITP. Bled down casing. Kill tubing. TIH w/ 9 joints tubing. Tag fill @ 7824'. CO well to PB depth @ 7839'. Circulate clean. TOH w/ 17 joints.. SION.
8/1/2001	Safety mtg. 1300 psi SICP & SITP. RU Protechnics and Expert Slick line. Run Spectralog and production log.. Flow thru tubing w/ 1/2" choke 700 psi FCP, 240 FTP. SION.
8/2/2001	Safety mtg. 1430 psi SICP & SITP. Bled down casing. Kill tubing. TIH w/ 17 joints tubing. CO 6' fill to PBD of 7839'. Circulate clean. POH w/ 9 joints tubing. Flow thru tubing set @ 7552. W/ 1/2" Choke, 500 psi FCP, 130 psi FTP. Change to 1/4" choke @ 1400 hrs. 500 psi FCP, 400 psi FTP @ 1700 hrs. Flow overnight. Final flow test from 0300 hrs to 0700 hrs - 8/03/01. 350 psi FTP w/ 1/4" choke. Calculated 513.5 MCFD gas production. 10-15 bpd water production. 0 oil production. 555 psi FCP. Witnessed by Genaro Maez & J. Becksted. Reported to production dept @ 0910 hrs.
8/3/2001	Safety mtg. Land 245 joints 2-3/8" , J-55, 4.7#, EUE tubing; S/N; MS @ 7724.48' (incl. 13' KB). RD MO.