(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

DEPARTMENT	OF	THE	IN I	ERIG	_
BUDEALLOEL	AND	ΜΑΝΙΔ	GEN	4ENT	

				IOD			Expires February 28, 1995			
	DEPARTMEN					RECEIV	5. LEASE DSIGNATION AND SERIAL NO			
		LAND MANAG				BLM	6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATYPE OF WORK	CATION FOR PE	<u>-RMII IO L</u>	KILL				•			
	ILL 🛛	DEEPEN [-	99 MA	R-8 F	TO UNIT JORREEMENT NAME 016			
o, TYPE OF WELL OIL GA	AS N	#E. D. L. S.	San Juan 28-7 UT							
NAME OF OPERATOR	AS OTHER			NGLE X		A I PORT VAN	154E			
	Conoco Inc.						O ADMINIST LAND			
ADDRESS AND TELEPHONE NO							30-039-26134			
10 Desta	Dr. Ste 430E, Midlan	d, Tx. 79705-4	500				10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL At surface	L (Report location clearly a	nd in accordance w 790' FSL 8			-,		Basin Dakota			
		770 1320	LL			SEC. T. R., M., OR BLK. AND SURVEYOR AREA Sec. 17, T27N, R7W				
At proposed prod. zon	790' FSL 8				P 366.17, 127N, K7W					
DISTANCE IN MILES A	ND DIRECTION FROM NEA	EST TOWN OR POS	T OFICE	*			12 COUNTY OR PARISH 13. STATE			
			16 10	OF A CRES BULEA	e E	13.10.0	Rio Arriba NM			
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	16 NO OF ACRES IN LEASE 17. NO. O			TO T	OF ACRES ASSIGNED THIS WELL					
(Also to nearest dr.) 3. DISTANCE FROM PROPO	g. unit line, if Any)		19. PROPOSED DEPTH 20. ROTA				RY OR CABLE TOOLS			
TO NEAREST WELL, DE OR APPLIED FOR, ON THI	RILLING, COMPLETED,			7880'			Rotary			
1. ELEVATIONS (Show wh		This	agtion	la subject to te	chnica	l end	22. APPROX. DATE WORK WILL START*			
		6595' GR PFOC	edural	contem bacadan	t to, 43	CFR 31	85.3 3/15/99			
3		PROPOSED CASI	NG AND	CEMENTING PRO	OGRAM	3165.4.				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	тоот	SETTING DEPT	тн		QUANTITY OF CEMENT			
12-1/4"	K-55, 9-5/8"	36#		250'		ļ	150 sxs, circ.			
			3320'			445sxs, circ.				
8-3/4"	K-55, 7"	20#				 				
6-1/4" It is proposed to drill according to the follow	K-55, 4-1/2" a vertical wellbore to the wing additional attachn	9.5# ne Basin Dakota nents:	Pools.	7580'	iled 9/	DRII SUS	585 sxs, toc @ 3120' he well will be drilled and equipped LING OF ERATIONS AUTHORIZED ARE JEST TO COMPLIANCE WITH ATTACHED			
6-1/4" It is proposed to drill according to the followater of the	K-55, 4-1/2" a vertical wellbore to the wing additional attachments of the wing additional attachments of the well at the well	9.5# ne Basin Dakota nents: t (C-102). v layout. l pad, access roa	d, catho	7580' An NOS was fi	and pip	ORIII SUB "GE	585 sxs, toc @ 3120' he well will be drilled and equipped LING OUTRATIONS AUTHORIZED ARE JEST TO COMPLIANCE WITH ATTACHED NERAL REQUIREMENTS' MAN 2 8 1993 DISTO 3 Possed new productive zone. If proposal is to drill or			
t is proposed to drill according to the followard to the	K-55, 4-1/2" a vertical wellbore to the wing additional attachment of the wing additional attachment of the well o	9.5# ne Basin Dakota nents: t (C-102). v layout. l pad, access roa	d, catho	7580' An NOS was find the protection and the protec	and pipe ductive a out prever	ORIII SUB "GE	585 sxs, toc @ 3120' he well will be drilled and equipped LING OF ERATIONS AUTHORIZED ARE JEST TO COMPLIANCE WITH ATTACHED MERAL REQUIREMENTS' MAR 2 & 1993 DISTO 3 Posed new productive zone. If proposal is to drill or			
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Oistrict I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION RECEIVED PO Box 2088 BLM Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
RECEIVED Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

99 MAR -8 PM 1:58 AMENDED REPORT

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TO TADI PURETONI NIM

			WELL	LOCAT	ION AND	٩CF	REAGE DEDI	10AH	JON PL	MV. TA		
'API Number 'Pool Code					1 Code 'Pool Name							
30-0								11 Number				
Property 0156		*Property Name *Well Number SAN JUAN 28-7 UNIT 154E						l				
'OGRID	No.	*Operator Name							*Elevation			
0050	005073 CONOCO, INC.								6	5595 .		
		¹⁰ Surface Location										
UL or lot no.	Section	Township			Feet from the		North/South line	Feet from the		East/West		County RIO
Р	17	27N	7W		790		SOUTH	1180		EAS	5 1	ARRIBA
		11 B	ottom	Hole L	ocation	Ιf	f Different Fro		om Surface			
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the		North/South line	Fee	t from the	East/West	line	County
12 Dedicated Acres	<u> </u>		· · · · · · · · · · · · · · · · · · ·		13 Joint or In	fill	¹⁴ Consolidation Code	15	Orden No.	•		•
East 32	0											
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NO ALLO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OR A	NON-ST	TANDARD	UNIT HAS E	BEE	N APPROVED	BY T	HE DIVI	SION		
15			520	94 , 52 '	, , , , , , , , , , , , , , , , , , , 	***	***************************************	*****	¹⁷ OPER	ATOR C	ERTI	FICATION
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				Ė		Mike L. Mankin						
				Ē		Printed Name						
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