District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia,NM 88210 District III

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

Form C-101 Revised March 17, 1999

it to appropriate District Office State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec,NM 87410 District IV					2040 S	outh Pach	eco	10-05 3	6	Fee Lease - 5 Copies		
2040 South Pachcco, Santa Fe, NM 87505					Santa F	Fe, NM 8'	7505	Yazı	AME	NDED REPOR		
/ APPLI	CATIO	N FOR	PERMIT 7	O DE	RILL, RI	E-ENTER	R, DEEPE	, PLUGBA	ČK, OR AI	DD A ZONE		
		PURE RES	OURCES X 850	nd Addres	s		² OGRID Number 189071 30-039-200726					
BLOOMFIELD, NM 8741:						perty Name		1	⁶ Well Number			
0:	26629				RIN		168R					
					⁷ Su	rface Loca	ation					
UI or lot no.	Section	Township	Range	Lot	ldn F	eet from the	orth/South Lin	Feet from the	East/West Line	County		
O	36	27-N	7-W			828'	SOUTH	1725'	EAST	RIO ARRIBA		
⁸ Proposed Bottom Hole Location If Different From Surface												
Ul or lot no.	lot no. Section Townsh		Range	Lot	ldn F	eet from the	orth/South Lin	Feet from the	East/West Line	County		
	l	9	Proposed Pool1					¹⁰ Prop	osed Pool 2	<u> </u>		
			BASIN DAKOTA					BLANCO	ICO MESA VERDE			
	<u></u>							<u></u>				
11 Work	Type Code		12 Well Type Code		13	13 Cable/Roatary		14 lease Type Code		ound Level Elevation		
	N fultiple		-M G			R 18 Formation		S 19 Contractor		6535' ²⁰ Spud Date		
	•									•		
Y	ES		7750°	Dropo	sed Casi	DAKOTA	BEARCAT ASAP Cement Program					
	·	<u> </u>		Гюро	iscu Casi		inche i togi					
Hole S	lize	_Ca	sing Size	Casin	g weight/fo	foot Setting Depth		Sacks of C	ement	Estimated TOC		
12-1/4	12-1/4"		9-5/8"		32.3#		350'	285SX	S	CIRCULATED		
8-3/4	,н		7 "	20#			2500'	350SX	is	CIRCULATED		
6-1/4	6-1/4"		4-1/2"		11.6#		7750'	600SX	is 100	100 ' INSIDE OF 7"		
		1										
			f this application i					resent productive 2	one and proposed	new productive		

 $MIRU\ DRILLING\ RIG.\ SPUD\ 12-1/4"\ HOLE\ AND\ DRILL\ W/FLUID\ TO\ \pm350".\ RUN\ AND\ CMT\ 9-5/8"\ CASING\ W/285SXS\ B\ CMT\ +2\%\ CACL2\ +1/4\#\ /SACK$ CELLO-FLAKE. 14.5 PPG. DRILL 8-3/4" HOLE W/MUD AND TD THROUGH OJO ALAMO AND INTO KIRTLAND SAND. CMT 7" CSG W/300SXS B 35:65 POZ + 8% GEL + 2% CACL2 + .25LBS/SX CELLO-FLAKE F/B 50 SXS B + 2% CACL2. 14.5 PPG. DRILL 6-1/4" HOLE W/AIR/ NITROGEN AND HAMMER TO TD. RUN AND CMT 4-1/2 " CSG TO TD W/600 SXS POZ + 10# CSE + 1/4# CS + .2% CD-32 + .65% FL-62 + 6% GEL +3% KCL @12.5PPG. TIE CMT INTO INTERMEDIATE, DRILL OUT WELL AND RUN CNL-CCL-GR. COMPLETE WELL IN DAKOTA AND MESA VERDE FORMATIONS W/NITROFIED FRACS. DOWNHOLE COMMINGLE.

I hereby certify that the best of my knowledge a	e information given above is true and complete to the and belief.	OIL CONSERVATION DIVISION						
Signature:	which C. Ally	Approved by: Heyl						
Printed name:	MICHEAL C. PHILLIPS	Title:						
Title:	SAN JUAN BASIN FOREMAN	Approval DatAR 2 9 2001 Expiration Date: 2 9 200						
Date:	Phone:	Conditions of Approval						
11/08/	700 (505) 632 - 1811	Attached						

zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, N.M. 87410 2040 South Pacheco

18 Joint or Infill

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV

12 Dedicated Acres

320 E/

2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

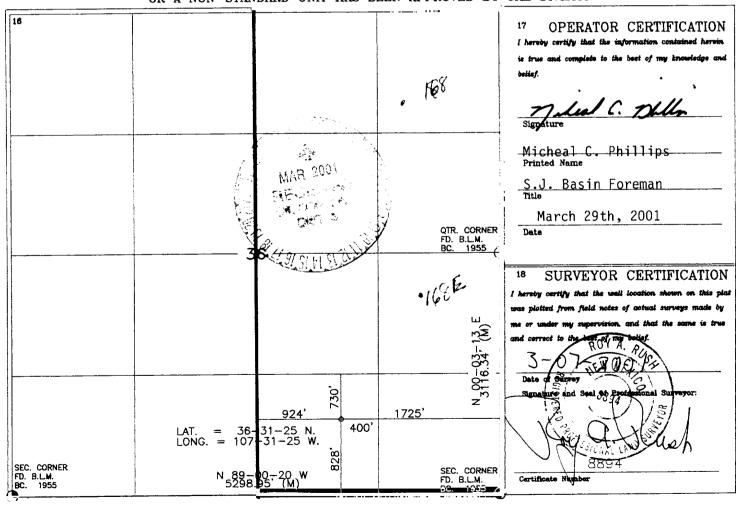
Santa Fe, NM 87505

'API Number			Pool Code		FOOT NAME				
30-039-26726			71	599		Basin Dakota			
⁴ Property Code				* Wel	* Well Number				
26629			168F	168R					
OGRID No.			• 1	• Elevation					
189071				653	6535'				
 					10 Surface	Location			
UL or lot no.	Section 36	Township 27-N	Range 7W	Lot Idn	Feet from the 828	North/South line SOUTH	Feet from the 1725	East/West line EAST	County RIO ARRIBA
			11 Bott	om Hole	Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

14 Consolidation Code

S Order No.



Form C-102 Revised August 15, 2000

DISTRICT II 821 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DESTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

		WE	ELL LC	CATION	AND A	ACRI	EAGE DEDIC		A I		
¹ API	Number	/		*Pool Code				Pool Name			
30-03	9- 4	2776	723	19			lanco Mesa V	<u>erde</u>		* W=11	Number
Property C						erty Na					
26629					RINCON					168R	
Y OGRID No					*Opera	ator Ne	ime			* Elevation 6535	
189071	1				PURE R	RESOURCES				6535	
					10 Surfa	ace I	Location				
OL or lot no.	Section 36	Township 27-N	Range 7-W		Feet from t		North/South line SOUTH	Feet from the 1725	East/West EAST	line	RIO ARRIBA
	30			om Hole	Locatio	on If	Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot idn	Feet from		North/South line	Feet from the	Kast/West	line	County
Dedicated Acre	28		Doint or	hfili	¹⁴ Consolidat	tion Co	ode	¹⁵ Order No.			
320	E	2_	Τ	-							
NO ALLOW	ABLE W	TLL BE A	SSIGNE	D TO THIS	S COMPL	ETIO	N UNTIL ALL	INTERESTS H	LAVE BEEN	CO	NSOLIDATEI
110 1100		OR A N	ION-ST	ANDARD U	INIT HAS	S BEI	EN APPROVED	BY THE DIV	ISION		
				76			QTR. CC FD. B.L BC. 15	Signature S.J. Title	rithy that the tail is complete to the	ill rem	an
		. J. 18	1					18 S	tify that the well from field notes r my supervision. to the last ply m	iocati of acts and to tolics	RTIFICATIO on shown on this red surveys made hat the same is tr

N 99-93-1

SEC. CORNER FD. B.L.M. BC. 1955 /

Certificate Name

1725

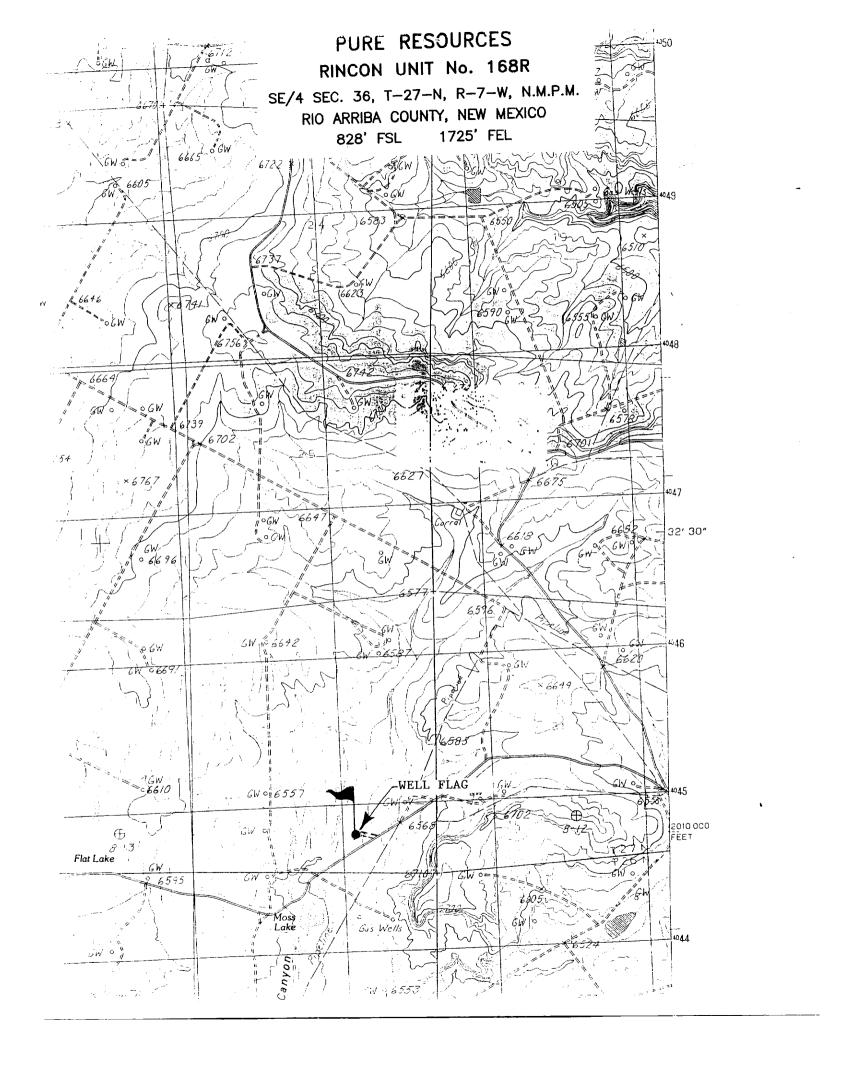
400'

924

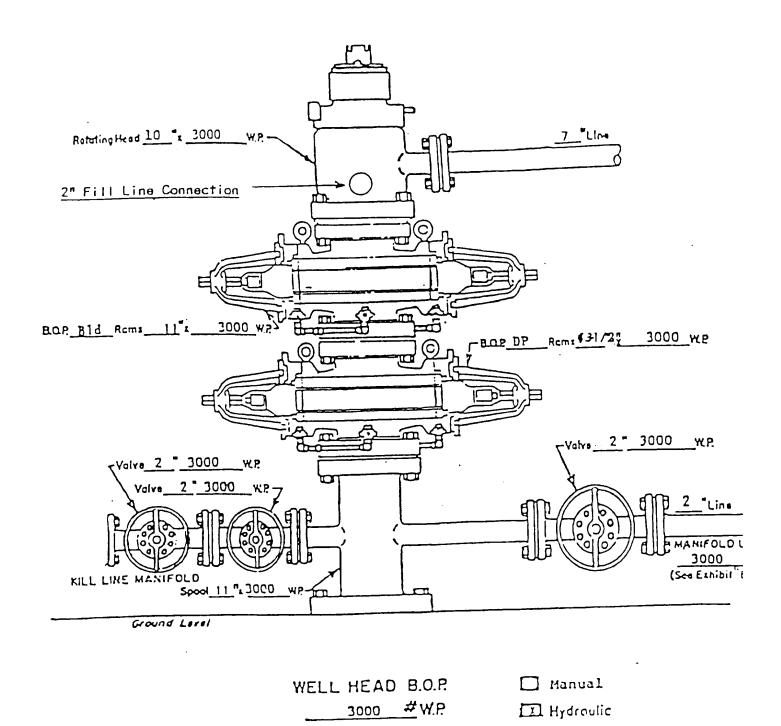
31-25 N. -31-25 W.

LAT. = 36 - 107

SEC. CORNER FD. B.L.M. BC. 1955



RINCON UNIT WELLS RINCON FIELD RIG ARRIBA COUNTY, NEW MEXICO



NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.