

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-26726
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	168R
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6535" GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter O : 828' feet from the South line and 1725' feet from the East line
Section 36 Township 27N Range 07W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6535" GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Drilling Sundry</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 09/12/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811
This space for State Use ORIGINAL SIGNED BY CHARLES T. FERRIN
APPROVED BY DEPUTY MGR & ASST. MGR TITLE DEPUTY MGR & ASST. MGR DATE SEP 17 2002
Conditions of approval, if any:

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #168R - 76.82% W
State: NM County: RIO ARRIBA

Lease Well 521540-0168

9/5/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-144' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD. WLS @ 144' - 1/4 DEG. DRLG 12-1/4" HOLE F/ 144-377' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD.

9/6/2002 TOH. RU PERMIAN POWER TONG. RUN 9 JTS 9-5/8" 32.3# WC-40 STD. SET @ 377'. TOP INSERT @ 336'. RU BJ. HELD SAFETY MTG. PUMP 225 SX CLASS "B" CMT W/ 2% CACL2, 5# CELLOFLAKE. DISPLACE W/ WATER. CIRC 30 BBLs CMT TO PIT. BUMP PLUG @ 9:00 A.M. WOC. NIPPLE UP. P-TEST CSG, PIPE RAMS, & CHOKE MANIFOLD TO 600#. HELD FOR 30 MINS OK. MAKE UP BIT #2 & BHA. TIH, TAG UP @ 325'. DRLG PLUG, CMT & FLOAT TO SHOE. WOC. DRLG 8-3/4" HOLE @ 325-1331' W/ 15-40K, 70-85 RPM. PUMP PRESSURE 850#, FRESH WATER.

9/7/2002 CIRC HOLE CLEAN. RAN SURVEY @ 1371' - 1/2 DEG. CONTINUE TO DRILL AHEAD. CIRC HOLE CLEAN. RAN SURVEY @ 1811' - 1 DEG. CONTINUE TO DRILL. PUMP 850#, 40 WOB, 65 RPM, H2O & POLYMER. CIRC HOLE CLEAN. RAN SURVEY @ 2346' - 1 DEG. CONTINUE TO DRILL. PUMP 1000#, WOB 40, 65 RPM, H2O & POLYMER. CIRC HOLE ON TD OF 2550'. SHORT TRIP - 13 STANDS, 6' FILL. CIRC & COND MUD. TOH, LD DC. RU TO RUN 7" CSG.

9/8/2002 *- 2542*
RUN 7" CSG. TAG 9' FILL. RU & CIRC 7". INSTALL MANDREL & RU CEMENTERS. HELD SAFETY MTG. CMT 7" CSG. PLUG DOWN @ 11:00. PUMP 325 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6. DISPLACE W/ 100.45 BBLs. BUMP PPLUG TO 1800#. CIRC 30 BBLs GOOD CMT TO PIT. FLOAT HELD OK. WOC. RU TO DRILL W/ AIR. TEST CSG, BLIND RAMS & CHOKE TO 1500#. TEST AIR HAMMER. PU 10 DC'S & TIH TO 2500'. TEST CSG, PIPE RAMS TO 1500#. UNLOAD HOLE & DRLG CMT. DRY UP HOLE. DRLG F/ 2500-3074'. DRLG F/ 3074-3410'.

9/9/2002 DRLG F/ 3410-3725' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM. DRLG F/ 3725-3977' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM. WORK ON COMPRESSORS. DRLG F/ 3977-4675' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM. DRLG F/ 4675-4993' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM. TRIP FOR BIT - QUIT DRLG. SHANK ON BOTTOM BROKEN. DRLG F/ 4993-5373' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM. DRLG F/ 5373-5430' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM.

9/10/2002 DRLG F/ 5430-6401' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM, AIR. DRLG F/ 6401-6587' W/ 2-4K, 45 RPM, 500 PSI, 2100 SCFM, AIR. XO TO N2. DRLG F/ 6587-6870' W/ 2-4K, 45 RPM, 350 PSI, 1650 SCFM, N2. DRLG F/ 6870-7400' W/ 2-4K, 45 RPM, 350 PSI, 1650 SCFM, N2. BLOW HOLE CLEAN. LD DP & DC'S. SAFETY MTG. RU TO RUN 4-1/2" CSG

9/11/2002 SAFETY MTG. RU & RUN 177 JTS (7407') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7399', FC @ 7355'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLs CHEM WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM @ 370 PSI. DROP PLUG. DISPLACE W/ 114.5 BW @ 6 BPM AVG @ 2150 PSI. BUMP PLUG W/ 2650 PSI. FLOATS HELD. CIRC 30 BBLs GOOD CMT TO PIT. PD 12:45 9/10/02. ND BOPE, SET SLIPS W/ 93K#. CLEAN PITS, RIG RELEASED 5:00 PM 9/10/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/5/2002

TD Hole

Total Depth: 377

Hole 12-1/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
1	9-5/8" 32.3# CSG	41.76	42.76
	INSERT FLOAT	0.00	42.76
8	9-5/8" 32.3# CSG	299.76	342.52
	WELLHEAD	1.50	344.02
	KB	15.00	359.02
9	Total Joints Ran	359.02	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/7/2002

TD Hole

Total Depth: 2550

Hole 8-3/4"

Joints	Joint Description	Total	Running
1	7" CSG	41.27	41.27
	FLOAT	1.00	42.27
	FLOAT	1.00	43.27
	SAWTOOTH COLLAR	1.00	44.27
	KB	15.00	59.27
	MANDREL	0.50	59.77
60	7" CSG	2482.43	2542.20
61	Total Joints Ran	2542.20	

Cemented as

Top Cement:

Stage 1 - 325 SX (YLD:, WT:12.1)

2nd INTERMEDIATE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/10/2002

TD Hole

Total Depth: 7400

Hole 6-1/4"

Joints	Joint Description	Total	Running
	MARKER JT	13.90	13.90
5	4-1/2" 11.6# I-80 LTC CSG	210.83	224.73
	FLOAT COLLAR	1.00	225.73
1	4-1/2" 11.6# N-80 LTC CSG	42.15	267.88
	FLOAT SHOE	1.00	268.88
171	4-1/2" 11.6# I-80 LTC CSG	7115.12	7384.00
	KB	15.00	7399.00
177	Total Joints Ran	7399.00	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)