

Submit To Appropriate District Office
State Lease - 6 copies
Fee lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-26726

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

RINCON UNIT

Well No.

168R

Pool name or Wildcat

BASIN DAKOTA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1 Type of Well:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. BOX 850 - BLOOMFIELD, NM 87413

4 Well Location

Unit Letter **O** : **828'** Feet From The **South** Line and **1725'** Feet From The **East** Line
Section **36** Township **27N** Range **07W** NMPM **Rio Arriba** County

10 Date Spudded

9/5/02

11 Date T.D. Reached

9/10/02

12 Date Compl. (Ready to Prod.)

9/20/02

13 Elevation (DF & RKB, RT, GR, etc.)

6535' GR

14 Elev. Casinghead

15'

15 Total Depth

7400'

16 Plug Back T.D.

7394'

17 If Multiple Compl. How Many Zones?

1

18 Intervals Drilled By

Rotary Tools

0' - 7400'

Cable Tools

NO

19 Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 7176 - 7380'

20 Was Directional Survey Made

YES

21 Type Electrical and Other Logs Run

TDI, CCL & GR

22 Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# WC-40 STC	377'	12 1/4"	225 sx "B" cmt	cir 30 bbls
7"	20# J-55 STC	2542'	8 3/4"	405sx Lead cmt	cir. 30 bbls
4 1/2"	11.6# I-80 LTC	7399'	6 1/4"	610 sx 111 Prem Lite cmt	cir. 30 bbls to pit

24 LINER RECORD

SIZE	TOP	BOTTOM	SACK CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET

no tubing in well bore as per Frank Chavez approval

26 Perforation record (interval, size, and number)

Basin Dakota 7176' 94' 98' 7208' 46' 52' 64' 72' 88' 92' 96',
7300' 04' 18' 28' 36' 40' 44' 52' 56' 60' 67' 72' 80'
(24 holes w/1 jspl)

27 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7176' - 7380'	78,949 gals 70Q Foam+171,900#s
	20/0 White Sand+ 5,600#s 14/40 Flex Sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
a.s.a.p.		Flowing					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/20/02	24 hrs	14/64"		0	1752 mcf	trace	na	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)		
n/a	1190 ²		0	1752 mcf	trace	na		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)


flared

Test Witnessed By

Terry Boone

30 List Attachments

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Mike Phillips Title San Juan Basin Drilling/production Foreman Date 019/25/02 #

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinebry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Sprints

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo

T. Kirtland-Fruitland

T. Pictured Cliffs

T. Cliff House

T. Menefee

T. Point Lookout

T. Mancos

T. Gallup

Basin Greenhorn

T. Dakota

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T.

T.

T.

T.

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from

to

No. 2, from

to

No. 3, from

to

No. 4, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology