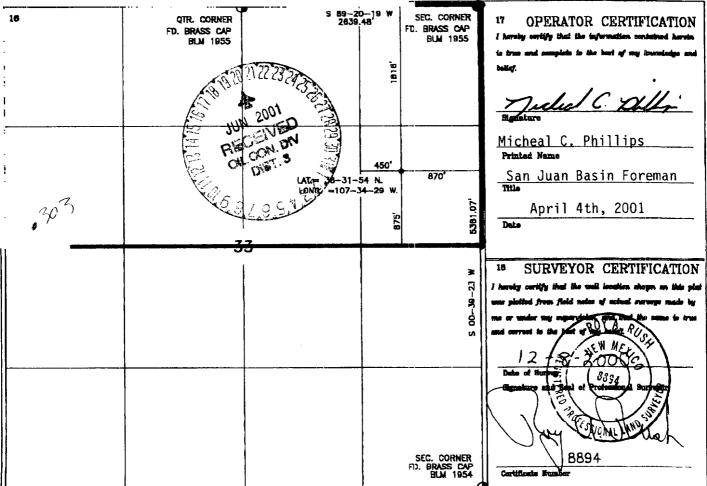
1/

0	U	NITED STATES		reverse side)	Expires: February 28, 1995	
<b>X</b>	DEPARTM	ENT OF THE INTE	RIOR		5. LEASE DESIGNATION AND SERIAL NO.	
	APPLICATION FOR	OF LAND MANAGEME	NT LOD DECKE	111 - 1 - 101 -	SF -080213	
1.a TYPE OF WORK	DRILL X		L OR DEEPEN	1887 - 2 PM	6. MOINDIAN, ALLOTTEE OR TRIBE NAME	_
b. ,TYPE OF WELL	- DWILL	DEEPEN			7. UNIT AGREEMENT NAME	_
MELL	GAS X OTH		INGLE	MULTIPLE	Rincon Unit	
NAME OF OPERATOR			CONE	ZONE	8. FARM OR LEASE NAME, WELL NO.	_
3. ADDRESS AND TELEPHONE NO.	Р	ure Resources	5.20.12.12.13.19.19	2	Rincon Unit 303M  9. API WELL NO.	-
	P.O. Boy 05	0.00	10 A		30-039-26799	
4. LOCATION OF WELL (Report locat	ion clearly and in accordance with any	O, Bloomfield New Mexico State requirement)*	111N-2001	- <del>[3]</del>	10. FIELD AND POOL OR WILDCAT	-
At surface At proposed prodizone		1816' FNL and 870' F	b pscialve	29	Basin Dakota/ Mesa Verde	_
14 DISTANCE IN MILES	<del></del>	Same as Surface	OAL COM. PAV	29	AND SURVEY OR AREA	
14. DISTANCE IN MILES AND DIRECT		ST OFFICE*	( ?	7	Sec. 33, T-27-N, R-7-W 12. COUNTY OR PARISH 13. STATE	_
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	40 miles Sou	theast from Bloomfield N	M. Co	1,5 <b>2</b>	Rio Arriba	
PROPERTY OR LEASE LINE FT (Also to nearest drig. Unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION	<b>44</b> 10'	IS. NO. OF ACRES	2645.09	17. NO. OF ACRES ) THIS WELL	ASSIGNED TO	-
NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE,	n	19. PROPOSED DEF		20. ROTARY OR C	320	_
21 ELEVATIONS (Show whether DF, R			7825'		Rotary	
	.,,	6871' G	R -	[	22. APPROX.DATE WORK WILL START	•
<i>A</i>	P	ROPOSED CASING AND	CEMENTING PROCES		June 1, 2001	
SIZE OF HOLE	OTTEE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	M	QUANTITY OF CEMENT	
12-1/4" 8-3/4"	H-40 9-5/8" K-55 7"	32.3#	350'	285 S	285 SACKS "B" TOC @ SURFACE	
6-1/4"	N-80 4-1/2"	11.6#	2570°	300 SAC	CKS TYPE III TOC @ SURFACE	
				SACKS 85/35	POZ TYPE III TOC TIED INTO 7" CAS	_M/
Pure plans to drill the Rinco BOP- One double gate BOF will hydraulically operate BO Rotating head will be utilized (Schematics are attached)	with 3-1/2" pipe and blind OP with 1 1/2 times the nece	rams, one choke manifold	1 ***			
procedural review	ubject to teannical Anti- ow pursuant to 43 CFI suant to 43 CFI 3125.	3186.8		SULTA	is ternen pula al la comita da E da cuestra entri esta areano Malinigo mamenest	 (55)
IN ABOVE SPACE DESCRIBED PROG deepen directionally, give pertinent de 24.	211		one biomout prever	iter program, if any.	proposal is to drill or	
(This space for Fodoral - St.)	RE C. PHILLIPS	TITLE	San Juan Basin Area For	eman	DATE 5/1/01	
(This space for Federal or State offic	e use)					
PERMIT NO.			APPROVAL DATE			
Application approval does not warrant CONDITIONS OF APPROVAL, IF ANY:	or certify that the applicant holds le	egal or equitable title to those ri	ghts in the subject lease which	would entitle the applic	ation to conduct a	
APPROVED BY	e Otteni				HILL 1 O	
	TION!	TITLE			DATE	
Fitle18 U.S.C. Section 1001 Jnited States any false, fict	, make it a crime for a itious of fraudulent stat	*See Instructions On any person knowingly ements or repression		e to any depar within its jurisdic	tment or agency of the	
	<u> </u>			· · · · · · · · · · · · · · · · · · ·		

State of New Mexico Form C-102 DISTRUCT I 1625 N. Franch Dr., Hobbs, N.M. 88240 Energy, Minerals & Natural Resources Department Revised August 15, 2000 別 2:27 DISTRICT II 811 South First, Artesia, N.M. 88210 Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brasco Rd., Astec, N.M. 87410 2040 South Pacheco Santa Fe, NM 87505 ☐ AMENDED REPORT DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 1 API Number 30-039 71599 Basin Dakota Vell Number <sup>5</sup>Property Name Property Code 303M RINCON UNIT 26629 \* Elevation OGRID No. \*Operator Name 6871' \_\_\_\_ PURE RESOURCES 189071 10 Surface Location North/South line Rast/Test line UL or lot no. Section Township Lot Idn Feet from the Feet from the County Bange 33 27-N 7-W 1816 NORTH 870' EAST RIO ARRIBA 11 Bottom Hole Location If Different From Surface Feet from the North/South line East/West line UL or lot no. Section Township Lot Idn County M Consciidation Code M Order No. Dedicated Acres is Joint or Infill 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S 89-20-19 W 2639.48 QTR. CORNER SEC. CORNER OPERATOR CERTIFICATION FD. BRASS CAP BUM 1955 FD. BRASS CAP I hereby sertify that the information contained herein BLM 1955



DISTRICE I 1826 N. Franch Dr., Hobbs, H.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Daggett Enterprises

Form C-102 Revised August 15, 2000

P - 2

DESTRICK II Bil Bouth First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DOSTROCT IV

2040 South Pacheco, Santa Fe, NK 87505

DISTRICT III 1000 Blo Bruns Rd., Artec. N.M. 87410

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

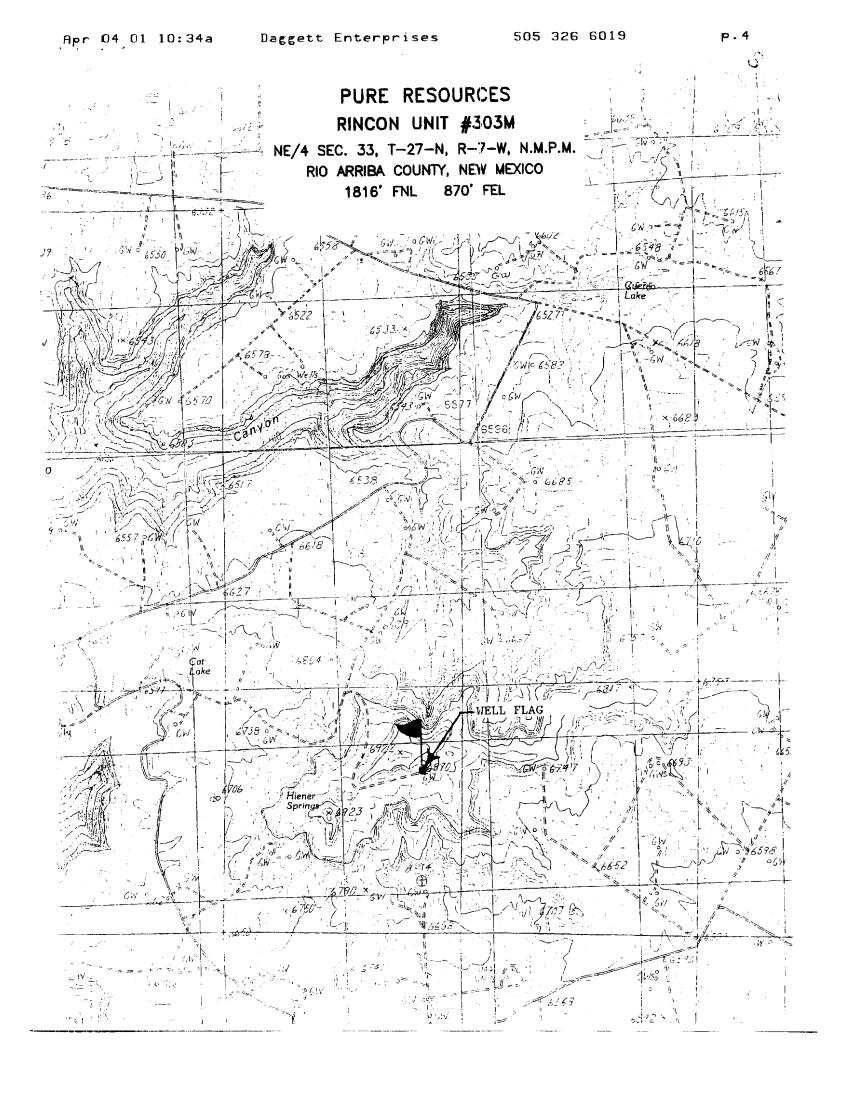
API Mumber	Paol Code	Pool Code Pool Name		
30 -039 -	76 744 72319	Blanco Mesa Verde		
Property Code	*p	*Property Name		
26629	) R	303M		
TOGRED No.	*Operator Name		* Elevation	
189071	PURE RESOURCES		68711	

10 Surface Location East/Yest Mae North/South line Fost from the Lot kin Feet from the County UL or lot ma. Section Towarbip Bango EAST 1816 NORTH B70° RIO ARRIBA 33 27-N 7-W Н

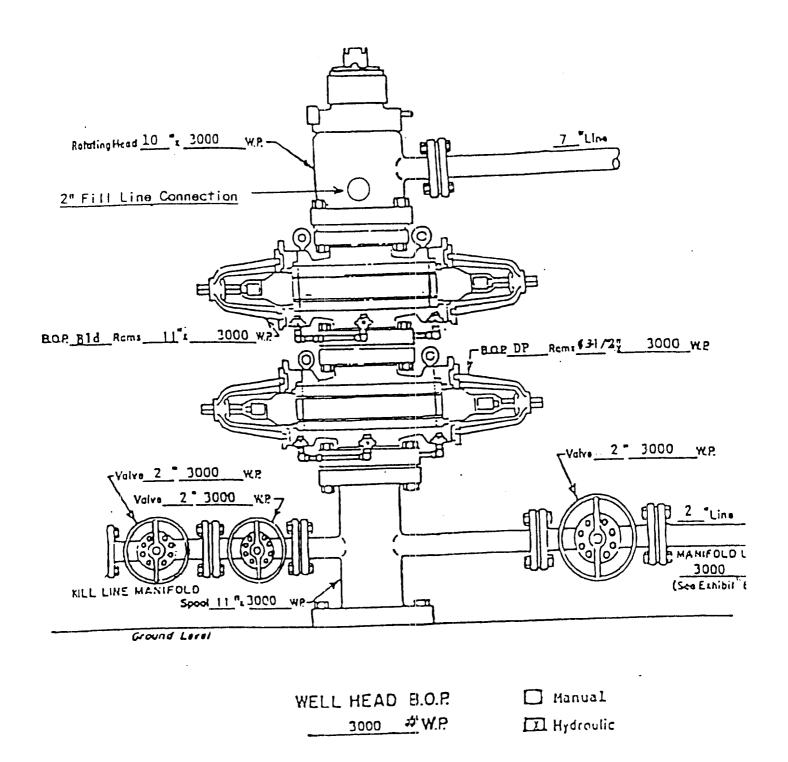
<sup>11</sup> Bottom Hole Location If Different From Surface North/Scoth line Fast from the East/Wost line UL or lot no. Township Lot Idn Foot from the County M Consolidation Code "Order No. Dedicated Acres is Joint or Infill 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OD A MOM STANDARD INTE HAS DEEN ADDROVED BY THE DIVISION

	or a non-standari	UNIT HAS BEEN AF	PROVED BY	THE DIVISION
16	QTR. CORNER FD. BRASS CAP BLM 1855	S 89-20-19 W 2639.48	SEC. CORNER FD. BRASS CAP BLM 1955	17 OPERATOR CERTIFICATION  I hereby vertify that the information continued harvin in true and complete to the heat of my branchings and ballog.
;	18 18 18 18 18 18 18 18 18 18 18 18 18 1			Medical C. Delly
	SIN 2001 SIN DIN DIN DIN DIN DIN DIN DIN DIN DIN D	450' LULY = 36-31-54 N. 1000. =107-34-29 W.	870°	Micheal C. Phillips Printed Nume  San Juan Basin Foreman Title April 4th, 2001 Date
	33		S 00-30-23 W	18 SURVEYOR CERTIFICATION  7 having cartify that the wall leading about an like plat  was platful from field make of actual surveys made by  the or under the stage of actual surveys made by  the or under the stage of actual surveys made by  12 + 3 - 2000 C
			SEC. CORNER FD. BRASS CAP BLM 1954	Baba of Baba of Sassa Burney Sa



## RINCON UNIT WELLS RINCON FIELD RIO ARRIBA COUNTY, NEW MEXICO



NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.

ATTACHMENT NO. 1