

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1816' FNL & 870' FEL

UNT H, Sec. 33, T27N,R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 303M

9. API Well No.

30-039-26744

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DRILLING

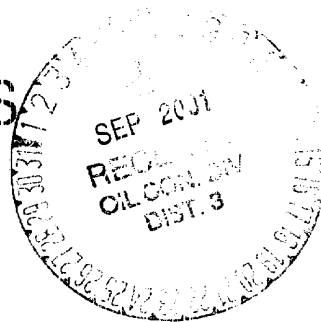
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

REPORT CEMENT TOPS



RECEIVED
2001 AUG 30 PM 5:52
070 FORTUITA, NM

14.

Signed

Michael C. Phillips
Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Foreman

Date

08/28/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

ARMED BY CM OFFICE

K

PURE RESOURCES, INC.
DAILY DRILLING REPORT

RINCON UNIT #303M - 76.82% WI

Lease Well

521512-0303 State: NM

County: RIO ARRIBA

8/5/2001

MIRU BEARCAT DRILLING CO. RIG #1. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 12-200' W/ ALL WT, 80-85 RPM, 600 PSI, SPUD MUD.

8/6/2001

WLS @ 164' - 1/2 DEG. DRLG F/ 200-386' W/ ALL WT, 80-85 RPM, SPUD MUD. RU & RUN 9 JTS 9-5/8" 32.3# STC (370'). SET @ 382'. CMT W/ BJ. PUMP 225 SX (313 FT3) TYPE 111 W/ .25% CACL2, .25 PPS CELLOFLAKE. DISPLACE W/ 27 BW. CIRC 27 BBLS GOOD CMT TO PIT. PLUG DOWN @ 1:00 PM 8/5/01. WOC. TEST CSG & BLIND RAMS & CHOKE TO 600 PSI..

8/7/2001

MU BIT # 2 & TIH TO 330'. DRLG CMT, PLUG, FLOAT & CMT TO 386' DRLG 8 3/4" HOLE 384-1740 W/ 40K 80-85 RPM 1600 PSI 104 SPM POLY MUD.

8/8/2001

1DRLG 8 3/4" HOLE 1740-2635 W/ 40K 80-85 RPM 1600 PSI 104 SPM POLY MUD.

8/9/2001

WIPER TRIP 10 STANDS. RU & RUN 61 JTS (2626') 7" 20# J-55 STC CSG. SET @ 2629'. TOP FC @ 2585'. CIRC HOLT TO CMT. CMT W/ BJ. PUMP 325 SX (686 FT3) PREM LITE. TAIL W/ 70 SX (104 FT3) TYPE 111. DROP PLUG & DISPLACE W/ 105.6 BBLS. 1100 PSI LIFT. BUMP PLUG W/ 2100 PSI - FLOAT HELD. CIRC 15 BBLS TO PIT. PLUG DOWN @ 6:30 PM 8/8/01.

8/10/2001

RIG TO AIR DRILL. PU HAMMER, (10) 4-3/4" DC'S, & 3-1/2" DP. TIH TO 2410'. TAG CMT. TEST CSG, CHOKE & BOP, PIPE RAMS TO 1500 PSI. DRLG CMT, PLUG, FC, CMT & SHOE. DRLG F/ 2635-4150' W/ 2-4K, 40 RPM, 425 PSI AIR, 2050 SCFM.

8/11/2001

DRLG F/ 4150-6320' W/ 2-4K, 40 RPM, 500 PSI, 2050 SCFM.

8/12/2001

DRLG F/ 6320-7695' W/ 2-4K, 40 RPM, 325 PSI, 1400 SCFM.

8/13/2001

RU & RUN 183 JTS (7720') 4-1/2" 11.6# I-8C LTC CSG. SET @ 7694'. TOP FC @ 7649'. CMT W/ BJ. PUMP 20 BBLS GEL WATER, 10 BW. LEAD W 83 SX (197 FT3) @ 11.9 PPG. TAIL W/ 525 SX (1050 FT3) PREM LITE @ 12.5 PPG @ 5 BPM @ 225 PSI. DROP PLUG & DISPLACE W/ 119 BW @ 4 BPM. FINAL LIFT 2000 PSI. BUMP PLUG TO 2500 PSI. CIRC 19 BBLS PRE-FLUSH TO PIT. PLUG DOWN @ 6:45 PM 8/12/01. RIG RELEASED @ 12:00 AM 8/12/01.