UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0237
EXPIRES: February 28th. 1995

BUREAU OF LAND MANAGEMENT

Instructions on succession succession instructions on succession succession instructions on succession instruction instruction instruction in succession in

		0. IFIN	IF INDIAN, ALLOTEE OR TRIBE NAME									
WELL	. COMPLETION	N OR RECOM	PLETION	N REP	ORT AND	LOG	}* 		,			
TYPE OF WELL	OIL OIL	7 UNIT	7 UNIT AGREEMENT NAME									
TYPE OF COMPLETION:				•			·		Rinc	con Un⊪t		
	DEEPEN DEEPEN		DIFF RESVR	OTHER		****		8 FAR	M OR LEASE NAM			
Name of Operator					7				Rincon	Unit 303M		
		PURE RESOL	JRCES L.P	٠.		2		9 API	WELL NO			
Address of Operator			- <u></u>			,	5 (039-26744		
		Box 850 - Bloc		M 8741	13		·	10 FIEL	D AND POOL OR	WILDCAT		
LOCATION OF WELL (Re At surface	port location clearly and in acc		quirement)* •NL & 870	FEL -				11 SEC		Mesa Verde		
At top prod. Interval report b	pelow	ORA	REA									
At total depth			"H" Sec 33, T27N-R07W									
			PERMIT NO.			DA TE ISSUED			OR PARISH			
				 _			5/08/01	77034	Rio Arria	V.CASING HEAD		
5. DATE SPUDDED	16. DATE T.D. REACHED 17. DATE COMPL. Ready to prod) 18. ELEVATIONS (DF, RI					•	19. ELE					
8/5/01 • TOTAL DEPTH, MD &	08/12/01 TV 21 PLUG1	BACK T.D., MD & TVD	4/4/02	TIPLE COM	PI.	23 INTE	6871'		Y TOOLS	12'		
7695'	1, 1200	7684'	2 HOW N	MANY*	1	i	LED BY		695'			
PRODUCING INTERVAL(S)	, OF THIS COMPLETION - TO		ND TVD)*			<u> </u>		<u></u>		Was Directional Survey Made		
		Blanco Mes	a Verde 546	56' - 550	00'					YES		
6. TYPE ELECTRIC AND OTH	ER LOGS RUN								27. Was Wo	ell Cored		
		CNN	GR & CNL							NO		
8.			ING RECOR			set in w						
CASING SIZE 9 5/8"	WEIGHT LB./FT.	DEPTH SET (md)	12 1				ype 111	cmt	AMOUNT PULLED clrc 27 bbls to surf		
7"	32.3# STC 20# J-55 STC	2629			8 3/4"		395sx Prem			cint 15 bbis to pit		
4 1/2"	11.6# I-80 LTC	7694		6 1/	4"	6	08sx Pre			cinc 19 bbls to pit		
29.		LINER RECORD				30.			BING RECORI			
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*		SCREEN (MIC)		SIZE 2 3/8"		TH SET (MD)	PACKER SET (MD)		
Perforation record (int	terval, size, and number)				12.	ACID	. SHOT. FRA	CTURED, CE	MENT, SQUE	EZE, ETC.		
•		0'.81'.82'.83'.84'.85	'.86'		DEPTH INTE		'			MATERIAL USED		
									gals 70Q N2 Foam + 98,120# Brown			
	(22 holes v				Sand 2			d 20/40 M	0/40 Mesh + 4,980# Flex Sand MS			
							14/	40 Mesh				
33.				PRODUC	CHON				WAY I CTATIC	(Producing or shut-in)		
Date First Production	Production N	Method (Flowing, gas lift, p										
4/4/02		T Chalastia		flowing	Oil Bbl.	Gan	- MCF	Water - Bl	<u> </u>	Producing Gas - Oil Ratio		
Date of Test	Hours Tested 24 hrs	Choke Size	Prod's For Test Period	i	6 bbls	l dan	850 mcf	ì	: bbls			
4/4/02 Flow Tubing Press	Casing Pressure	Calculated 24	Oil - Bbl.	=>	Gas - MCF	i		r Bbl.	Oil Gravity - API	- (Corr.)		
n/a	210 psi	Hours Rate		bbls	85	0 mcf	. 1	2 bblace	E Pa			
	ld, used for fuel, vented, etc.)	<u> /</u>					.	2 bb ACC		OR RECORD		
35 List Attachments							_		Tei 1 (पि)	rry Boone		
								FARA	HINGICH L	4302		
	he foregoing and attached in	nformation is complete a							into IGH F	AFICE AUSTON		
Signature	, selly		Title		San Juan Basin C	orilling/P	roduction Fore	man		7		

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill -stem tests including depth intrval tested cushion used time tool one n. Howing and shut-in pressures and

FORMATION	ТОР	воттом	DESCI	RIPTION, CONTENTS, E	TC.
Fruitland Coal Pictured Cliffs Mesa Verde Dakota	3050' 3140' 4830' 7580'	3140' 3170' 5780' 7725'	DESCI	Gas Gas Gas & Oil Gas & Oil	TC.
38. G	EOLOGIC MARKERS TO MEAS.DEPTH	OP TRUE VERT. DEPTH	38. NAM E	GEOLOGIC MARKER	RS FOP TRUE VERT. DEPTH
San Jose Ojo Alamo Kirtland Shale Pictured Cliffs Cliff house Point Lookout	Surface 2440' 2550' 3140' 4830' 5410'		Manc o s Tocito S and Dako t a	5780' 6975' 7580'	VLNI. DEPIR