

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1816' FNL & 870' FEL

"H" Sec 33, T27N-R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Sf 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 303M

9. API Well No.

30-039-26744

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Completion

☐

Change of Plans

☐

New Construction

☐

Non-routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See Attached

04/04/02 - TIH WITH 242 JTS 2 3/8" TUBING & LANDED @ 7639'

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

ACCEPTED FOR RECORD
APR 11 2002
FARMINGTON FIELD OFFICE
BY *[Signature]*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Pure Resources, Inc.
Well History

RINCON UNIT #303M

3/26/02 MIRU DRAKE #19; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP AND 7" BLOOIE LINE; TOH WITH 243 JTS TBG; PUT WELL ON PROD; SD UNTIL THURSDAY FRAC.

3/28/02 RU SCHLUMBERGER; SET BRIDGE PLUG @ 5550'; PRESSURE TEST TO 1200# WITH RIG PUMP - HELD OK; PERFORATE POINT LOOKOUT FORMATION: 5466', 68', 76', 77', 78', 79', 80', 81', 82', 83', 84', 85', 86', 87', 88', 89', 90', 91', 92', 96', 98', 5500'; RU BJ; BREAK DOWN AND ACIDIZE; WELL BROKE AT 5040# TO 900# AT 8 BPM; GOOD BALL ACTION ON BALL OFF TO 6000#; RU SCHLUMBERGER AND RETRIEVE BALL SEALERS; RU BJ; FRAC POINT LOOKOUT IN 5 STAGES WITH 45,370 GALS 70Q N2 FOAM, 98,120# BROWN SAND 20/40 MESH AND 4980# FLEX SAND MS 14/40 MESH; AVG PRESS 2846#; ISDP 1800#, 5 MIN 1420#, 10 MIN 1305#, 15 MIN 1270#; OPEN WELL UP TO BLOW PIT AFTER 2 HRS SHUT IN WITH 1150# ON 10/64" CK; LEFT WELL FLOWING TO BLOW PIT WITH CREW ON LOCATION.

3/29/02 BLOW WELL DOWN TO BLOW PIT; WELL UNLOADED HEAVY SAND AND DRIP; INCREASED IN GAS FLOW; PUT WELL ON PRODUCTION MAKING 1.6 MMCF PER DAY; LEFT FLOWING TO PRODUCTION LINE.

4/2/02 BLOW WELL DOWN TO BLOW PIT; TIH WITH 2 3/8" TBG AND BIT; CLEAN OUT TO TOP OF BRIDGE PLUG @ 5550' WITH AIR AND FOAM; TAG SAND FILL @ 5486' (64'); CLEANED ON TOP OF BP FOR 4 HRS UNTIL CLEAN; POH TO 5250; LAND WELL ON DONUT; PUT WELL ON PRODUCTION MAKING 940 MCF PER DAY; CHANGE OUT BOP; SDFN.

4/3/02 BLOW WELL DOWN TO BLOW PIT; TIH WITH 2 3/8" TBG AND BIT; CLEAN OUT TO TOP OF BRIDGE PLUG AT 5550' WITH AIR AND FOAM; TAG SAND FILL AT 5540' (10'); CIRC CLEAN WITH AIR AND FOAM; DRILL OUT BP AND CLEAN OUT TO PBTD OF 7684'; POH TO 4500'; PUT WELL ON PRODUCTION MAKING 1.6 MCF PER DAY; SDFN.

4/4/02 FLOWED / 598 MCFD + 8 BO + 2 BW / 14 HRS. TOH WITH 2 3/8" TBG AND MILL; TIH WITH SAWTOOTH COLLAR, EXPANDABLE PLUG, SEATING NIPPLE AND 2 3/8" TBG; CLEAN OUT 6' SAND FILL WITH AIR AND FOAM; POH AND LAND TBG AT 7639' (242 JTS); ND BOP; NU WH; PUMP OFF EXPANDABLE PLUG; FLOW WELL TO BLOW PIT FOR 1 HR; PUT WELL ON PRODUCTION.

