

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2. NAME OF OPERATOR <b>PURE RESOURCES L.P.</b>	
3. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		4. ADDRESS OF OPERATOR <b>P.O. Box 850 - Bloomfield, NM 87413</b>	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>944' FSL &amp; 660' FWL</b> At top prod. Interval report below At total depth <b>SAME AS ABOVE</b>		6. LEASE DESIGNATION AND SERIAL NO. <b>SF 080213</b> 7. IF INDIAN, ALLOTEE OR TRIBE NAME <b>RINCON UNIT</b> 8. FARM OR LEASE NAME, WELL NO. <b>RINCON UNIT 227M</b> 9. API WELL NO. <b>30-039-26761</b> 10. FIELD AND POOL OR WILDCAT <b>Basin Dakota</b> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>'M', Sec 28, T27N, R07W</b>	
12. PERMIT NO.		13. DATE ISSUED <b>06/08/01</b>	
14. COUNTY OR PARISH <b>RIO ARriba</b>		15. STATE <b>NM</b>	
16. DATE SPUDDED <b>8/14/01</b>		17. DATE T.D. REACHED <b>08/20/01</b>	
18. DATE COMPL. Ready to prod) <b>9/6/01</b>		19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6665' GR</b>	
20. TOTAL DEPTH, MD & TV <b>7493'</b>		21. PLUG BACK T.D., MD & TVD <b>7482'</b>	
22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>		23. INTERVALS DRILLED BY <b>== == &gt;</b>	
24. ROTARY TOOLS <b>0' - 7493'</b>		25. CABLE TOOLS <b>no</b>	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>BASIN DAKOTA 7294' - 7458'</b>		27. Was Directional Survey Made <b>YES</b>	
28. TYPE ELECTRIC AND OTHER LOGS RUN <b>CCN, GR &amp; CNL</b>		29. Was Well Corod	
30. CASING RECORD (Report all strings set in well)			
31. LINER RECORD			
32. TUBING RECORD			
33. PERFORATION RECORD (interval, size, and number) <b>7294', 98', 7302', 06', 44', 48', 52', 56', 60', 64', 68', 94', 96', 7400', 04', 08', 16', 20', 30', 34', 40', 44', 54', 58'</b> <b>24 holes, w/1jspf</b>			
34. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.			
35. PRODUCTION			
36. TEST WITNESSED BY <b>Terry Boone</b>			
37. SIGNATURE <b>Michael C. Phillips</b>			
38. TITLE <b>San Juan Basin Area Drilling Production Foreman</b>			

(See Instructions and Space for Additional Data on Reverse Side)\*  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool operation, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2897'	2943'	Gas
Pictured Cliffs	2943'	3007'	Gas
Mesa Verde	4658'	5602'	Gas & Oil
Dakota	7389'	7542'	Gas & Oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5602'	
Ojo Alamo	2010'		Tocito Sand	6789'	
Kirtland Shale	2320'		Dakota	7389'	
Pictured Cliffs	2973'				
Cliff House	4658'				
Point Lookout	5222'				