SUBMIT IN DUPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other in-Instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th 1995

LEASE DESIGNATION AND SERIAL NO
S# 080213
SP 080213

					DEATH	6 IF IND	AN, ALLOTEE OR T	RIBE NAME	
WELL	COMPLETION	N OR RECOM	PLETION REF	PORT AND	LOG*				
YPE DF WELL	OIL	GAS X D	OTHER	200	LSEP 12	DM C. FUNT	GREEMENT NAME		
YPE DIF COMPLETION:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	سا ^{∞∞} لـا	RY OTHER				RINCO		
NEW WO			ESVR OTHER	07/	5 E	a FARM	OR LEASE NAME,W		
arne of Operator				U71	/ 		RINCON U	NIT 227M	
		PURE RESOU	RCES L.P.			9 API W	ELL NO.		
ddress of Operator								- 26761	
	P.O.	Box 850 - Bloo	mfield, NM 874	113		10 FIELD	AND POOL OR WIL	DCAT	
	port location clearly and in ac	cordance with any State requ	iirement)*				Basin	Dakota	
At surface 944' FSL & 660' FWL							" SEC.,T.,R.,M., OR BLOCK AND SURVEY		
it top prod. Interval report t	pelow		SAME AS ABO	/E		L.	OR AREA 'M', Sec 28,T27N,R07W		
t total depth							,	•	
		ŗ	* PERMIT NO.	DAT	E ISSUED	12 COUN OR PA		13. STATE	
					06/08/01		IO ARRIBA	NM	
DATE SPUDDED	16. DATE T.D. REACHE	D 17. DATE COMPL.	Ready to prod)	18. ELE	VATIONS (DF, RKB, R		19. ELEV.C	ASING HEAD	
8/14/01	08/20/01		9/6/01 22 IF MULTIPLE CO	NATE .	6665	ROTARY	TOOLS	1.2°	
TOTAL DEPTH, MD &	TV 21. PLUG	BACK T.D., MD & TVD 7482'	HOW MANY	1 1	23 INTERVALS DRILLED BY	0' - 7	493'	no	
7493' RODUCING INTERVAL(S)), OF THIS COMPLETION - TO		 ND 1VD)*	-			25. Was	Directional Survey Made	
				-450)				YES	
YPE ELECTRIC AND OTH	IGB I OCS BITN	BASIN DAM	OTA 7294'-	/456			27. Was Well C		
THE ELECTRICAND OTH	ER EOGS KON	CCN	GR & CNL						
		CASI	NG RECORD (Rep	ort all string	s set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (n		E SIZE		CEMENT RECORD	4	AMOUNT PULLED	
9 5/8"	32.3# STC	383'		1/4" 3/4"	225sx Type 111 cmt 395sx Type 111 Lead c			circ 5 bbls to sur circ 15 bbls to pi	
7" 4 1/2"	20# J-55 STC			1/4"	608sx Premium				
4 1/2	11.0# 1-00 E1								
		LINER RECORD			30. SIZE		TH SET (MD)	PACKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	n/a		(11.05)		
Perforation record (in	terval, size, and number)			32.	ACID, SHOT,	FRACTURED, CE	MENT, SQUEEZI	E, ETC.	
	,44',98',7302',06',44',				TERVAL (MD)		AMOUNT AND KIND MATERIAL USED		
94',90	6",7400',04',08',16',2	0',30',34',40',44',54	',58'	7294	',7458'		66 gals 70Q Foam + 122,040# 20/40 White Sand + 7,060# Flex Sand		
	24 holes,	ud4ianf					ING + 7,000# 11	ex deal	
	24 110165,	Mi i ja þi							
			PROD	UCTION					
e First Production	Production	Method (Flowing, gas lift, p	umping - Size and type pum	p)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ľ	WELL STATUS (Pr	oducing or shut-in)	
n/a			Shut-					SI	
te of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil Bbl.	Gas - MCF	Water - Bbi		ıs - Oil Ratio	
9/9/01	24 hrs Casing Pressure	n/a Calculated 24 -	Oit - Bbl.	Gas - MCF	0	Water Bbl.	Oil Gravity - API - (Corr.)	
ow Tubing Press.		Hours Rate	0		0 700	0			
n/a Disposition of Gas (So	2400 psi ld, used for fuel, vented, etc.)				6/2/1 10 12	- } E Test W	tnessed By		
•				I.	10 1		Terry	Boone	
List Attachments				Į.	SEP 20	(5)			
					SE'CEI	Now So	<u> </u>		
	the foregoing and attached	information is complete a	nd correct as determined f	rom all availables	ecord R OO	13	}		
I hereby certify that i	, ,			175		1.5		TO PORTURE TO SERVICE	
I hereby certify that I	led B	My	Title	San Juan Basin	sea Drilling Practic	ion Foreman (*)	311_bleEVI	K KFRAH:	
سع		*(See Inc	ructions and Space for	Additional Da	op Reverse Side)			CRECOR:	
gnature 77	Title 18 U.S.C.	*(See Inst Section 1001, makes it states any false, fictition	ructions and Space for a crime for any person	Additional Date	on Reverse Side)	ny department or as	gency of the	2001	

SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

recoveries): FORMATION TOP BOTTOM			DESCR	IPTION, CONTENTS, I	ETC.	
Fruitland Coal	2897'	2943'		Gas		
Pictured Cliffs	2943'	3007'		Gas		
Mesa Verde	4658'	5602'		Gas & Oil		
Dakota	7389'	7542'		Gas & Oil		
38. GE NAME	OLOGIC MARKERS TO MEAS.DEPTH	OP TRUE	38. NAME	GEOLOGIC MARKERS TOP MEAS.DEPTH TRUE		
San Jose Ojo Alamo Kirtland Shale Pictured Cliffs Cliff House Point Lookout	Surface 2010' 2320' 2973' 4658' 5222'	VERT. DEPTH	Mancos Tocito Sand Dakota	5602' 6789' 7389'	VERT. DEPTH	