

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
BLM NO. 1004-0107
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER _____

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

944' FSL & 660' FWL

At top prod. Interval report below

At total depth

14 PERMIT NO.

DATE ISSUED

06/08/01

12 COUNTY OR PARISH

Rio Arriba

13 STATE

NM

15 DATE SPUDDED

8/14/01

16 DATE T.D. REACHED

08/20/01

17 DATE COMPL. Ready to prod)

4/18/02

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6665' GR

19 ELEV. CASING HEAD

12'

20 TOTAL DEPTH, MD & TV

7493'

21 PLUG BACK T.D., MD & TVD

7482'

22 IF MULTIPLE COMPL. HOW MANY*

1

23 INTERVALS DRILLED BY

== >

ROTARY TOOLS

0-7493'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5280' - 5302'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNN, GR & CNL

27 Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	383'	12 1/4"	225sx Type 111 cmt	circ 5 bbls to surf
7"	20# J-55 STC	2437'	8 3/4"	395sx Type 111 Lead cmt	circ 15 bbls to pit
4 1/2"	11.6# I-80 LTC	7492'	6 1/4"	608sx Premium lite cmt	circ 55 bbls to pit

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7378'

31 Perforation record (interval, size, and number)

5280', 81', 82', 83', 84', 85', 86', 87', 88', 89', 90', 91', 92', 93', 94',
95', 96', 97', 98', 99', 5300', 01', 02'
(23 holes w/1 jsp)

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
5280' - 5302'	45,370 gals 70Q N2 Foam + 91,680# 20/40
	Brady Sand + 4,320# Flex Sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
4/18/02		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Pred's Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/19/02	24 hrs	n/a	== >	2 bbls	581 mcf	3 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hour Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
168 psi	n/a	== >	2 bbls	581 mcf	3 bbls		

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Terry Boone

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Title

San Juan Basin Drilling/Production Foreman

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2897'	2943'	Gas
Pictured Cliffs	2943'	3007'	Gas
Mesa Verde	4658'	5602'	Gas & Oil
Dakota	7389'	7542'	Gas & Oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5602'	
Ojo Alamo	2010'		Tocito Sand	6789'	
Kirtland Shale	2320'		Dakota	7389'	
Pictured Cliffs	2973'				
Cliff house	4658'				
Point Lookout	5222'				