

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1710' FEL, Sec. 2, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-26782

5. Lease Number

6. State Oil&Gas Lease #  
E-290-42

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.  
169N

9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-11-02 Drill to intermediate TD @ 3660'. Circ hole clean. TOOH.

4-12-02 TIH w/85 jts 7" 20# J-55 ST&C csg, set @ 3653'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt w/457 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (973 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps Celloflake (124 cu.ft.). Displace w/146 bbl wtr. Lost returns. No cmt circ to surface. Ran temperature survey. TOC @ approximately 1300'. (Verbal approval to leave cmt on 7" csg as is from Charlie Perrin, OCD).

4-13-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-16-02 Drill to TD @ 7896'. Circ hole clean. TOOH. TIH w/3 jts 4 1/2" 11.6# J-55 LT&C csg, 180 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7895'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/315 sx Class "L" 65/35 Type III cmt w/0.25 pps Celloflake, 0.3% CD-32, 1% fluid loss, 6% gel, 7 pps CSE, 6.25 pps LCM-1 (624 cu.ft.). Displace w/125.5 bbl wtr. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE Nancy Olthman for Regulatory Supervisor April 17, 2002

no

(This space for State Use)

APPROVED BY CHARLIE T. PERRIN

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

OFFICE OF OIL & GAS REGULATION

APR 19 2002