

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

8. Well Name and No.
SAN JUAN 28-7 152E

9. API Well No.
30-039-26784

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
BASIN DAKOTA/BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T27N R7W Mer NENW 1130FNL 1635FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompile horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompilation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in this well as per attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7395 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title	SUBMITTING CONTACT
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Signature

Date 09/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD

0 1 2061

14-00000

ARMED AND DANGEROUS SERVICE

16

SAN JUAN 28-7 152E
API # : 3003926784Spud Date: 07-Sep-01
01:00 HRSRig Release Date: 15-Sep-01
08:00 HRS7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 09/07/01

Size 9 5/8 in
Set at 294 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

Csg Shoe 294 ft
TD of surface 306 ft

☒ New
☐ Used**Cement** Date cmt'd: 09/07/01

Lead :

Tail : 139 sks TYPE III + 2% CACL2

0.25 lb/sk Cello Flake

Displacement vol. & fluid.: 20 bbls wtr

Bumped Plug at: YES

Pressure Plug bumped: 375 psi

Returns during job: Yes

Returns to surface: 10 BBLS

Floats Held: Yes x No

W.O.C. for 11.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 09/10/01

Size 7 in
Set at 3436 ft # Jnts: 80
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 130 %
Est. T.O.C. 0

Csg Shoe 3436 ft
TD of intermediate 3455 ft

☒ New
☐ Used**Cement** Date cmt'd: 09/10/2001

Lead : 492 SKS PREMIUM LITE

0.25 lb/sk Cello-Flake + 8% Gel

Tail : 81 sx Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 135.7 bbls MUD

Bumped Plug at: /10/2001 16:25 HR

Pressure Plug bumped: 1465

Returns during job: YES

Returns to surface: Yes (6 bbls)

Floats Held: x Yes No

W.O.C. for 0 hrs (plug bump to drlg cmt)

Production Casing Date set: 09/14/01

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7839 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 176
Wash Out: 50 %
Est. T.O.C. 2436 ft
Marker jnt @ 7068 ft
Marker jnt @ ft

FC 7496 ft
Csg Shoe 7498 ft

☒ New
☐ Used**Cement** Date cmt'd: 09/14/2001

Lead : N/A

Tail : 9 SKS PREMIUM LITE HS FM CMT @

12.5 PPG + .25 LBS/SK CELLO FLAKE + .2
.65% FL-62

Displacement vol. & fluid.: 120 BBLS 2%KCL

Bumped Plug at: 09/14/2001 23:20

Pressure Plug bumped: 1820

Returns during job: AIR

Returns to surface: No**

Floats Held: x Yes No

Mud Wt. @ TD 0 ppg

TD 7498 ft

COMMENTS:

Surface: CIRC 10. BLS TO SURFACE

Intermediate: CIRC ERRATIC W/ 6 BBLS CMT TO SURFACE

Production: NO PROBLEMS RUNNING CSG & CMTING

CENTRALIZERS:

Surface: 1 10' off bottom & 1/1 to surf.

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Production: None

Total: 4

Total: 23

Total: 0