

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 079364**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT 127R**

9. API Well No.

**30-039-26825**

10. Field and Pool, or Exploration Area

**Basin DK/Blanco MV**

11. County or Parish, State

**Rio Arriba NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**1955' FNL & 1884' FEL**

**"G", Sec 28 T27N - R06W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Sundry  
☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**SEE ATTACHED**

10/01/02  
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14.

Signed

*Mike Phillips*  
**Mike Phillips**

Title **SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

Date **10/01/02**

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by

Title

Date

Conditions of approval, if any:

**OCT 04 2002**

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ADMINISTRATIVE OFFICE**  
**NMOC**

\*See Instructions on Reverse Side

Pure Resources, Inc.  
Well History

Well Name RINCON UNIT #127R - 76.82% W/

Lease Well 521501-127R

State: NM

County: RIO ARRIBA

9/23/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-184' W/ ALL WT, 95 RPM, 550 PSI, 333 GPM. WLS @ 150' - 1/4 DEG. DRLG 12-1/4" HOLE F/ 184-388' W/ ALL WT, 90 RPM, SPUD MUD. CIRC HOLE CLEAN. WLS @ 388' - 1/4 DEG. POOH. HELD SAFETY MTG. RU & RUN 921 JTS (367') 9-5/8" 32.3# WC-40 CSG. LAND @ 383', TOP INSERT 341'.

9/24/2002 CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27.2 BW. CIRC 30 BBLS CMT. PD 7:00 AM 9/23/02. WOC. BACK OFF LANDING JT. NU BOPE. TEST CSG, BLIND RAMS, PIPE RAMS, CHOKE TO 600 PSI/30 MIN. TIH, TAG @ 338'. DRLG CMT, PLUG, INSERT, CMT TO 388'. DRLG F/ 388-928' W/ ALL - 40K, 65-85 RPM, 250-333 GPM, WATER. WLS @ 888' - 1-1/4 DEG. DRLG F/ 928 - 1425' W/ 40-45K, 80-90 RPM, 1100 PSI, WATER & POLYMIER. WLS @ 1385' - 1/4 DEG. DRLG F/ 1425-1500' W/ 40-45K, 80-90 RPM, 1100 PSI, WATER & POLYMIER.

9/25/2002 DRLG F/ 1500-1926' W/ 40-45K, 80-90 RPM, 1250 PSI, WATER & POLYMIER. WLS @ 1886' - 1-3/4 DEG. DRLG F/ 1926-2577' W/ 40-45K, 80-90 RPM, 1300 PSI. MUD UP @ 2500'. WLS @ 2537' - 1/2 DEG. DRLG F/ 2577-2643' W/ 40-45K, 80-90 RPM, 1300 PSI. HOLE SEEPING FLUID. MIX HIGH VIS SWEEP. DRLG F/ 2643-2671' W/ 40-45K, 80-90 RPM, 1300 PSI - NO SEEPAGE. BIT QUIT DRLG. TRIP FOR BIT - BIT BALLED UP. DRLG F/ 2671-2740' W/ 40-45K, 80-90 RPM, 1300 PSI, 45 VIS, 8.7 MW, 8 WL. CIRC HOLE CLEAN. WLS @ 2740' - 3/4 DEG.

9/26/2002 POOH, LD DC'S. RU & RUN 66 JTS 7" 20# STC CSG (2718'). SET @ 2736'. TOP FC @ 2691'. CIRC CSG. WAIT ON MANDREL. INSTALL MANDREL & RU CEMENTERS. HELD SAFETY MTG. CMT 7" CSG. PD @ 3:45 P.M. PUMP 325 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6. DISPLACE W/ 109.25 BW. BUMP PLUG TO 1400. CIRC 15 BBLS GOOD CMT TO PIT - FLOAT HELD OK. WOC. RU TO DRILL W/ AIR. TEST CSG, BLIND RAMS & CHOKE TO 1500#/30 MIN. TEST AIR HAMMER. PU 10 DC'S & TIH TO 2351'. TEST CSG, PIPE RAMS TO 1500#/30 MIN. UNLOAD HOLE & DRLG CMT, PLUG, FC, CMT & SHOE. DRY UP HOLE. DRLG F/ 2740-3000' W/ 2-4K, 45 RPM, 525 PSI, 2100 SCFM.

9/27/2002 DRLG F/ 3000-3272' W/ 2-4K, 45 RPM, 525 PSI, 2100 SCFM. DRLG F/ 3272-6000' W/ 2-4K, 45 RPM, 525 PSI, 2100 SCFM.

9/28/2002 DRLG F/ 6000-6556' W/ 2-4K, 45-50 RPM, 2100 SCFM, 525 PSI. DRLG F/ 6556-6682' W/ 2-4K, 45-50 RPM, 2100 SCFM, 525 PSI. RELATCH ROTATING RUBBER. DRLG F/ 6682-6901' W/ 2-4K, 45-50 RPM, 2100 SCFM, 525 PSI. CHANGE OVER TO N2. DRLG F/ 6901-7642' W/ 2-4K, 45-50 RPM, 1700 SCFM, 425 PSI, N2. BLOW HOLE CLEAN. LD DP & DC'S.

9/29/2002 LD DC'S. HELD SAFETY MTG. RU & RUN 183 JTS (7626') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7641'. TOP FC @ 7597'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM @ 265 PSI. DROP PLUG & DISPLACE W/ 117.9 3W @ 5 BPM AVG @ 2200 PSI. BUMP PLUG W/ 2800 PSI - FLOATS HELD. CIRC 28 BBLS GOOD CMT TO PIT. PD 2:30 P.M. 9/28/02. VD BOPE, SET SLIPS W/ 93,000#. CLEAN PITS. RIG RELEASED @ 6:30 PM 9/28/02.

# CASING HISTORY REPORT

## SURFACE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/23/2002

TD Hole

Total Depth: 388

Hole 12-1/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
	SAWTOOTH	1.00	16.00
1	9-5/8" 32.3# WC-40 CSG	41.22	57.22
	INSERT FLOAT	0.00	57.22
8	9-5/8" 32.3# WC-40 CSG	326.15	383.37
9	Total Joints Ran	383.37	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

## 1st INTERMEDIATE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/25/2002

TD Hole

Total Depth: 2740

Hole 8-3/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
	MANDREL	0.50	15.50
65	7" 20# STC CSG	2676.32	2691.82
	FLOAT	1.00	2692.82
1	7" 20# STC CSG	41.18	2734.00
	FLOAT	1.00	2735.00
	SAWTOOTH COLLAR	1.00	2736.00
66	Total Joints Ran	2736.00	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

## 2nd INTERMEDIATE LEVEL

Location NE SEC 28, T27N, R6W

TD Date 9/29/2002

TD Hole

Total Depth: 7642

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
	KB	15.00	16.00
178	4-1/2" 11.6# I-80 LTC CSG	7401.85	7417.85
	MARKER JT	13.97	7431.82
4	4-1/2" 11.6# I-80 LTC CSG	165.31	7597.13
	FLOAT COLLAR	1.00	7598.13
1	4-1/2" 11.6# N-80 LTC CSG	42.24	7640.37
183	Total Joints Ran	7640.37	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)