District I

Title:

Date: 08/15/2002

Sr. Regulatory Analyst

Phone: (281)293-1613

State of New Mexico

Form C-104

1025 N. French Dr.,	HOBDS, AM 80	5240	Energy,	Minerals	s & Naturai	Kesou	irces			Revised July 28,	
District II			OT 60	aen.	, mron pr		.				
811 South First, Artesia, NM 88210 OIL CONSERV								Submit	Submit to Appropriate District Of		
District III 2040 Sou 1000 Rio Brazos Rd., Aztec, VM 87410 Santa Fe					uth Pacheco				5 Cop		
strict IV	NM 87505				AMENDED DED						
40 South Pacheco,	Santa Fe, NM	87505								AMENDED REP	
	I. R	REQUEST	FOR ALI	LOWAB	LE AND A	UTH	ORIZATI	ON TO T	RANS	PORT	
Operator name as			² OGRID Number								
Conoco Inc.		005073			Filing Code/ Effective Date						
. O. Box 2197 louston, TX 7	7252-2197	7 7					NW NW	iling Code/ Effe	ctive Date		
API Number			•	' Pool C	Code						
0-039-26880					72319						
Property Code					'Well Number 181G						
10 Surface Lo		SAN JUAN	28-7 UNIT					1010	J		
l or lot no. Sect		ship Range	Lot.Idn	Feet from	the North/S	uth Line	Feet from the	East/West	line	County	
: 3	:27N	- 7W -	Locaton	820	NORT		1925	WEST	RIC	O ARŘÍBA	
11 Bottom Ho	ole Location	1									
L or lot no. Sect	tion Fowns	ship Range	Lot. Idn	Feet from	the North/So	outh line	Feet from the	East/West	line	County	
Lse Code 13 P	roducing Met	hod 14 Gas	Connection Date	15 C-12	9 Permit Number		 16 C-129 Effective	Date	17 C-1	29 Expiration Date	
	wingode										
Oil and Gas T	ransporters	.									
						• POD 21 O/G			22 POD ULSTR Location		
and Address 2022					26-5-4	654			and Description		
9018		Refinery			2001	<u>O</u>					
	Bioom	field, NM			100	8-17					
51618	EFFS			2832	9 5 5	G	BD:: 60000. NO 15100	1	10 1.00	7	
Bloomfield, NM											
	****							A.	je		
									f		
	-										
200	T .			1.4			1				
***					1446		14.	[2]	· · .		
Produced Wat	ter							1			
OD											
8326	5.5							7.4.	<u> </u>		
Well Completion	on Data										
25 Spud Date		Ready Date		27 TD	22 PBT	D	29 Perfora			3 DHC, MC	
/07/2002	07,09/2		7910'		7815'		4950-5626	L	DHC 730		
31 Hole S	ize		asing & Tubing S		530'	Depth Set		325 sxs	34 Sacks	Cement	
					7903'			1470 sxs			
770											
		2-3/8"			7629'						
Well Test Data	a										
35 Date New Oil		36 Gas Delivery Date		37 Test Date		38 Test Length		Tbg. Pressure	sure Csg. Pressure		
	07/15/2002		06/26/2002		24 hrs		300	#	500)#	
41 Choke Size	+	42 Oil	43	Water	1980 MCF	Gas		45 AOF		" Test Method	
<u> </u>	1 BOP		0		1980 MCF	עץ	<u> </u>				
ereby certify that th	e rules of the C	Dil Conservation Di	ivision have been	complied with		OIL	CONSER	VATION	DIVIS	ION	
hat the information	given at ove is	true and complete	to the best of my l	knowledge and							
iture:	11-	_0 [_). / a · · ·	3	Approved by:	OPM	AL SHOWED !	ا ما دانونون کا	v e · e·	V.#	
(15	\ . \ / ·3	2/2 1 "	ロスロオーブ	> 11-	11				7. 7	584	

Title:

Approval Date:

CHONER OF THE STREET, \$

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