

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address **2198 Bloomfield Highway, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1865' FNL, 1795' FEL**  
 At top prod. interval reported below  
 At total depth

5. Lease Serial No.  
**Jicarilla Contract 95**

6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

7. Unit or CA Agreement Name and No.  
**21289**

8. Lease Name and Well No.  
**Jicarilla 95 8C**

9. API Well No.  
**30-039-26890**

10. Field and Pool, or Exploratory  
**Blanco Mesaverde**

11. Sec., T., R., M., or Block and Survey or Area  
**Sec. 26, T27N, R03W - N.M.P.M.**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **02/17/02** 15. Date T.D. Reached **02/27/02** 16. Date Completed  D & A  Ready to Prod. **03/16/02**

17. Elevations (DF, RKB, RT, GL)\* **7249' GL**

18. Total Dep:h: MD **6486'** 19. Plug Back T.D.: MD **6385'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	232'		177 cu.ft.		surface	circulated
8-3/4"	7"	20#	0	4290'		112 cu.ft.		surface	circulated
6-1/4"	4-1/2"	11.6#	4145'	6472'		376 cu.ft.		4145'	circulated

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6202'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6020'	6222'	6020,22,31,33,41,49,	0.34	37	
B)			51,63,65,85,87,92,93,			
C)			94,95,96,97,98,6124,			
D)			25,26,41,42,43,76,77,			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6020' - 6222'	139,267 gals. 60Q foam slickwater foam & 120,000# 20/40 sand
5682' - 5766'	75,333 gals. 60Q foam slickwater foam & 70,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
03/16/02	03/22/02	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	920	1125	→	Pitot-	1400				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

