State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPO														IDED REPORT	
I.	. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator name and Address												² OGRID Number			
ENERGEN RESOURCES CORPORATION											162928				
2198 Bloom										Reason for Filing Code					
Farmingtor	01					5 Pool Na		NW 6 Pool Code							
	00								72319						
	0 - 039 -		90	Blanco Mesaverde 8 Property Name							9 Well Number				
		Jicarilla 95							8C						
II. 10	<u>21289</u> Surfa	ce :	Location	n											
UL or lot no.	UL or lot no. Section		Township	Range	Range Lot. Idn		Feet from the		North/So	outh Line	Feet from the	East/West line		County	
G 26			27N	<u>03W</u>			186		No.	rth	1795	<u>Ea</u>	<u>st</u>	Rio Arriba	
	Botto		Hole Lo		:	-	t from the North/South Line			F . 8 . 4	LE ./U	7 41: -	C		
UL or lot no. Sect		tion Township		Range		.ot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/West line		County	
12 Lse Code	13 Proc	lucing	g Method Co	de 14 Gas	Con	nection Date		⁵ C-129 Per	l nit Numbe	er 10	l 6 C-129 Effective	Date	17 C-	129 Expiration Date	
			-												
III. Oil and	d Gas	Tra	ansporte	rs											
18 Transporter OGRID			19 Tra	me	··· · · · ·		20 POD		21 O/G	POD ULSTR Location and Description			on		
			t Industr		d Address			24502			and Description				
9018			U.S. Hig			28		31592		0	G-26-T27N-R03W				
				NM 87401											
25244			iams Fie	ld Servi	ces	Co.	2	831	(4.9	G	G-26-T27N-	R03W			
	Box 645 a, OK 741	ES:							The second secon						
DDHNA. N 28 - 160															
												- 1000 (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000)			
<u> </u>									\$ 1.50 miles						
							and the second s								
									<u> </u>						
IV. Produce 23 POI		ate	er	_	24 POD ULSTR Location and Desc						scription			· · · · · · · · · · · · · · · · · · ·	
1	94							100 000	THE LOCAL						
		tio	n Data											· · · · · · · · · · · · · · · · · · ·	
				Ready Date 27 TD				28 PBT		BTD	²⁹ Perforations ³⁰		DHC, MC		
02/17	/02	03/16/0		6/02	/02 648					385'	565700	6222'			
31 Hole Size			32 Cas		sing &	& Tubing Size	:	33 Depth Set		34 Sacks Cement		Cement			
12-1/4"				9-5/8"				232'			177 cu. ft., circulated				
8-3/4"				7"				4290'			1112 cu. ft., circulated				
6-1/4"				4-1/2"				6472' - TOL 4			4145' 376 cu. ft., circulated			<u>circulated</u>	
		2-3/8"				6202'						TOC 4145'			
VI. Well Test Data								20 70 . 1			40 Car Process			Con Process	
35 Date New Oil 41 Choke Size		36 Gas Deliv				37 Test Date 03/22/02		38 Test Ler 7 day 44 Gas		ın	 39 Tbg. Pressure 920 45 AOF 		40 Csg. Pressure		
										I			1125		
			72 Oil			43 Water							rest Method		
47 I hereby certif	firthat the	rule	s of the Oil C	oncervation		Pitot Te		1	<u>400 mcf</u>						
complied with an	id that the	: info	rmation given	above is tri	ue and	d complete to	the	OIL CONSERVATION DIVISION							
Signature:	ر <i>لا</i> ز	7	J.M.	nkru	_			Approved b	y:			انشنعن			
Printed name:			Š –			Title: SUPERVISOR DISTRICT #3									
Vicki Don			•			Approval Date:									
Production Assistant								MAR & 2 2 2002							
Date: 03/2	2/02			Phone: 505-325-6800				SIUTE & A LOUL							
48 If this is a c	hange of o	opera	tor fill in the				he pre	evious operate	Эr						

Printed Name

Previous Operator Signature

Title

Date