

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-7 UNIT 101F
2. Name of Operator CONOCO INC.		9. API Well No. 30-039-26896
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		10. Field and Pool, or Exploratory BLANCO MV / BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T27N R7W NESW 1365FSL 2260FWL		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11278 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) DEBORAH MARBERRY

Title	SUBMITTING CONTACT
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Signature (Electronic Submission)

Date 05/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____		<u>Title</u> _____	<u>Date</u> _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		<u>Office</u> _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCD FYI

** ORIGINAL ** ORIGINAL ** ORIGINAL * ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **
 FARMINGTON FIELD OFFICE
 BY *WJH*

ORIGINAL ...
FARMINGTON FIELD OFFICE
BY *[Signature]*

Well Name: SAN JUAN 28-7 #101F
API #: 3003926896

Spud Date: 24-Mar-02

Rig Release Date: 4-Apr-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 03/24/02
Size 9 5/8 in
Set at 271 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. SURFACE ft
Csg Shoe 271 ft
TD of surface 290 ft

☒ New
☐ Used

Intermediate Casing Date set: 03/27/02
Size 7 in
Set at 3230 ft # Jnts: 76
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 120 %
Est. T.O.C. SURFACE ft
Csg Shoe 3230 ft
TD of intermediate 3250 ft

☒ New
☐ Used

Production Casing Date set: 04/03/02
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7494 ft
Wt. 10.5 ppf Grade J-55 from 0 to 7494 ft
Hole Size 6 1/4 in # Jnts: 175
Wash Out 60 %
Est. T.O.C. 2980 ft
DV Tool @ 4437 ft
Marker jnt @ 7017 ft

☒ New
☐ Used

FC 7406 ft

Csg Shoe 7494 ft

Mud Wt. @ TD 8.6 ppg

TD 7494 ft

Cement Date cmt'd: 03/24/02
Lead: _____

Tail: 139 sks (35 BBLS) TYPE 111 + 2% cado + 0.2

lb/sk CelloFlake + 6.84 GPS FW AT 14.5 PPG

Displacement vol. & fluid.: 19.8 BBLS WATER

Bumped Plug at: 1:59

Pressure Plug bumped: 390

Returns during job: YES

Returns to surface: 15 BBLS

Floats Held: Yes ☒ No

W.O.C. for 18.5 hrs (plug bump to drg cmt)

Cement Date cmt'd: 3/27/2002

Lead: 491 sks (184 BBLS) Premium LITE + 2% CaCl2

0.25 lb/sk Cello-Flake + 8% Gel + 116.2% FW

Tail: 87 sks (22 BBLS) Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake + 60.6% FW

Displacement vol. & fluid.: 127 BBLS WATER

Bumped Plug at: 16:00

Pressure Plug bumped: 1500 PSI

Returns during job: YES

Returns to surface: 72 BBLS

Floats Held: ☒ Yes ☐ No

W.O.C. for 14 hrs (plug bump to drg cmt)

1st stage Date Cemented: 4/4/2002

Cmt: 248 sks (89 BBLS) PLHS FM + 3 lb/sk CSE +

R-3 + .25 lb/sk flake + .45% CD-32 + .65% FL-52

+ 105.8% H2O + 2.02 cuft/sk; 12.5 PPG

Displacement vol. & fluid.: 16 BBL KCL WATER

Bumped Plug at (time/pressure): 20:30/1650PS

Returns during job: YES

Cement to surface: 24BBLS

DV Tool Opened: ☒ Yes ☐ No

DV tool opening pressure: 3150

2nd stage Date Cemented: 4/4/2002

Cmt: 77 sks (28 BBLS) PL FM + 8% BENTONITE +

115 % FW MIXED AT 12.1 PPG AND YIELD OF 2.07

CUFT/SK

Displacement vol. & fluid.: 71BBL KCL

Bumped Plug at (time/pressure): 05:00; 1000 PS

Returns during job: YES

DV tool closing pressure: 1500

DV Tool Remained Closed: YES

COMMENTS:

Surface: _____
Intermediate: _____
Production: _____

CENTRALIZERS:

Surface: ONE CENTRALIZER 10' ABOVE SHOE; ONE PER JOINT TO SURFACE Total: 6
Intermediate: THREE CENT. ON SHOE TRACK; ONE PER 5 JOINTS TO SURFACE. TWO IN SURFACE CSG. Total: 19
Production: 1/JT ON SHOE TRACK; 1/3 JOINTS FROM 7400' TO 7000'; 1/5 JT FROM 7000' TO 5500';
1/3 JT FROM 5500' TO 4480'; 1/5 JT FROM 4480' TO 2770'

ENTERED

JUN 08 2002

JUN 03 2002

FARMINGTON FIELD OFFICE
BY: MS

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **11278**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **5/10/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 03560**

Submitted attachments: **1**

Well name(s) and number(s):

SAN JUAN 28-7 UNIT #101F

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).

FILED
JUN 03 2002

BY

MJ

