

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMSF 03560
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
SAN JUAN 28-7 99F
9. API Well No.  
30-039-26897
10. Field and Pool, or Exploratory  
BLANCO MESAVERDE BASIN DAKO
11. County or Parish, and State  
RIO ARriba COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
CONOCO INC.
- Contact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@usa.conoco.com
- 3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252
- 3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5465
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T27N R7W NWSE 1590FSL 2420FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well is set as per the attached wellbore schematic.

2002 MAY -6 AM 9:02  
070 FARMINGTON, NM  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11204 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/03/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved By

Title

MAY 10 2002  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**NMCOO**

Well Name: SAN JUAN 28-7 # 99F  
API #: 3003926897

Spud Date: 13-Mar-02

Rig Release Date: 22-Mar-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 03/13/02

Size 9 5/8 in  
Set at 291 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft  
Csg Shoe 291 ft  
TD of surface 310 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 3/14/2002

Lead: \_\_\_\_\_

Tail: 140 SKS (35 BBLS) TYPE III + 2% CaCl2 + .25 lb/sk celloflake + 6.84 gps Fresh H2O at 14.5pp  
Displacement vol. & fluid.: 19.8 BBLS WATER  
Bumped Plug at: 1:59  
Pressure Plug bumped: 390  
Returns during job: YES  
CMT Returns to surface: 15 BBLS  
Floats Held: Yes ☒ No  
W.O.C. for 22 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set: 03/17/02

Size 7 in  
Set at 3203 ft # Jnts: 75  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 150 %  
Est. T.O.C. SURFACE  
Csg Shoe 3203 ft  
TD of intermediate 3220 ft

☒ New  
☐ Used

**Cement** Date cmt'd: 3/17/2002

Lead: 493 SKS (224 BBLS) PREMIUM LITE + 8%

GEL + .25#/SK FLAKE + 2% CaCl2 + 116.2% FW

Tail: 87 SKS (22 BBLS) TYPE III + 2% CaCl2 +

60.6% FRESH WATER

Displacement vol. & fluid.: 126.4 WTR  
Bumped Plug at: 7:25  
Pressure Plug bumped: 1297  
Returns during job: YES  
CMT Returns to surface: 74 BBLS  
Floats Held: ☒ Yes ☐ No  
W.O.C. for 16 hrs (plug bump to drlg cmt)

**Production Casing** Date set: 03/21/02

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 0 to 7416 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in # Jnts: 174  
Wash Out: 60 %  
Est. T.O.C. \_\_\_\_\_ ft  
Marker jnt @ 6985 ft  
FC 7414 ft  
Csg Shoe 7416 ft

☒ New  
☐ Used

**Cement** Date cmt'd: N.A.

Lead: \_\_\_\_\_

Tail: \_\_\_\_\_

Displacement vol. & fluid.: \_\_\_\_\_  
Bumped Plug at: \_\_\_\_\_  
Pressure Plug bumped: \_\_\_\_\_  
Returns during job: \_\_\_\_\_  
CMT Returns to surface: \_\_\_\_\_  
Floats Held: ☐ Yes ☐ No

Mud Wt. @ TD AIR ppg

TD 7,502 ft

**COMMENTS:**

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: PRODUCTION CSG NOT CEMENTED. TOP OF CIBP @ 7400.5'. CASING PERFS @ 7403'- 7404'.

**CENTRALIZERS:**

Surface: ONE CENTRALIZER 10' ABOVE SHOE; ONE / 2 JTS TO SURFACE.

Total: 4

Intermediate: ONE CENTRALIZER 10 FT ABOVE SHOE & ONE/ 5 JTS TO SURFACE. TWO IN SURFACE CSG.

Total: 19

Production: NONE

Total: \_\_\_\_\_

# Well Information System

## Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **11204**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **5/3/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 03560**

Submitted attachments: **1**

Well name(s) and number(s):

**SAN JUAN 28-7 #99F**

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another  [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).