

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
Jicarilla Contract 95

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other 2. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.						6. If Indian, Allottee or Tribe Name Jicarilla Apache					
3. Name of Operator ENERGEN RESOURCES CORPORATION						7. Unit or CA Agreement Name and No. 21289					
4. Address 2199 Bloomfield Highway, Farmington, NM 87401						8. Lease Name and Well No. Jicarilla 95 4C					
5. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2405' FNL. 1650' FWL						9. API Well No. 30-039-26914					
10. Field and Pool, or Exploratory Blanco Mesaverde						11. Sec., T., R., M., or Block and Survey or Area Sec. 26, T27N, R03W N.M.P.M.					
12. Country or Parish Rio Arriba						13. State NM					
14. Date Spudded 03/02/02						15. Date T.D. Reached 03/10/02					
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/03/02						17. Elevations (DF, RKB, RT, GL)* 7353' GL					
18. Total Depth MD 6586'						19. Plug Back T.D.: MD 6540'					
20. Depth Bridge Plug Set: MD						21. Depth Bridge Plug Set: TVD					
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Temp/HRI;GR/Spec Den Dual Spaced Neutron						23. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)					
24. Casing and Liner Record (Report all strings set in well)											
Size	Size/Grade	Wt./ft.	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	32.3#	0	233'		177 cu. ft.		surface	circulated		
8-3/4"	7"	20#	0	4366'		1112 cu. ft.		surface	circulated		
6-1/4"	4-1/2"	10.5#	4212'	6584'		376 cu. ft.		4212'	circulated		
25. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	6290'										
26. Perforation Record											
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Point Lookout	6144'	6325'	6144.45, 47.49, 51.55,	0.34	37						
B)			57.59, 60.83, 84.85, 92,								
C)			93.94, 6203.05, 26.28,								
D)			29.30, 42.43, 45.46,								
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval:		Amount and Type of Material									
6144' - 6325'		121,461 gals. 600 foam slickwater foam & 100,000# 20/40 sand									
5802' - 5858'		83,917 gals. 600 foam slickwater foam & 80,000# 20/40 sand									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	04/10/02	7dy	→						ACCEPTED FOR RECORD		
Cable Size	Log Press (Psi)	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
	ST 1050	1060	→	Pitot	1400						
29. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCP	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→						s/ Brian W. Davis		
Cable Size	Log Press (Psi)	Csg. Press.	24 Hr.	Oil BBL	Gas MCP	Water BBL	Gas: Oil Ratio	Well Status			
			→								

10. Other comments (for additional data or reference info)

