

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079298B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INCContact: YOLANDA PEREZ
E-Mail: yolanda.perez@conoco.com8. Well Name and No.
SAN JUAN 28-7 125G9. API Well No.
30-039-26928-00-X13a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-21973b. Phone No. (include area code)
Ph: 281.293.1613
Fx: 281.293.509010. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T27N R7W NESW 1905FSL 2300FWL

11. County or Parish, and State
RIO ARriba COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on the above mentioned well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12864 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 07/18/2002 (02AXG0363SE)**

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 07/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	07/18/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Well Name: SAN JAUN 28-7 125G
API #: 3003926928

Spud Date: 6/22/2002
Spud Time: 18:00 HRS

TD Date: 6/28/2002
Rig Release Date: 29-Jun-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 06/22/02
Size 9 5/8 in
Set at 230 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft Csg Shoe 230 ft
TD of surface 250 ft

☒ New
☐ Used

Notified BLM @ 16:00 hrs on 6/21/02
Notified NMOCD @ 16:00 hrs on 6/21/02

Intermediate Casing Date set: 06/26/02
Size 7 in
Set at 3563 ft # Jnts: 82
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. 250 ft Csg Shoe 3521 ft
TD of intermediate 3580 ft

☒ New
☐ Used

Notified BLM @ 05:00 hrs on 6/25/2002
Notified NMOCD @ 05:00 hrs on 6/25/02

Production Casing Date set: 6/29/2002
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 7748 to 0 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 180
Wash Out: 50 %
Est. T.O.C. 3321 ft
Marker jnt @ 7248 ft

☒ New
☐ Used

Notified BLM @ 20:00 hrs FC 7745 ft
on 6/28/2002
Notified NMOCD @ 20:00 hrs Csg Shoe 7748 ft
6/28/2002

TD 7,748 ft

Cement Date cmt'd: 6/23/2002

Lead : _____
Tail : 115 SKS TYPE III (32 BBLs)+2% CaCl2+
.25 PPS CELLO-FLAKE + 3% GEL + 81% FW
Displacement vol. & fluid.: 14.5 BBLs FW
Pumping Done at: 04:30 HRS
Final Pressure : 250 PSI
Returns during job: YES
CMT Returns to surface: 14.5 BBLs
Floats Held: Yes ☒ No
W.O.C. for 15 hrs (plug bump to drtg cmt)

Cement Date cmt'd: 6/26/2002

Lead : 552 SX PRE LITE FM+2% BWOC CaCl2+
.25 LBS/SX CELLOFLAKE+8%BWOC BENTONITE
Tail : 787SX TYPE III+2% BWOC CaCl2+
.25 LBS/SX CELLO FLAKE
Displacement vol. & fluid.: 138 BBLs, H2O
Bumped Plug at: 1260 PSI
Pressure Plug bumped: 1800 PSI
Returns during job: YES
CMT Returns to surface: NO
Floats Held: ☒ Yes ☐ No
W.O.C. for 15.5 hrs (plug bump to drtg cmt)

Cement Date cmt'd: 6/29/2002

Tail: 379 sks (136 bbls) PLHS FM + 3
LB/SK CSE + .3% R-3 + .25 LB/SK
+ .45% CD-32 + .65% FL-52 + 106%
FW MIXED AT 12.5 PPG, 2.02 CUFT/SK
Displacement vol. & fluid.: 123 BBLs FW
Bumped Plug at: 15:30 HRS
Pressure Plug bumped: 730
Returns during job: NO - AIR DRILLED
CMT Returns to surface: NO - AIR DRILLED
Floats Held: ☒ Yes ☐ No

COMMENTS:

Surface: _____
Intermediate: No cement to surface. Ran temperature survey.
Production: TOTCO TOOL LEFT IN HOLE, AGAIN. THIS TIME WITH 7000' OF WIRE.

CENTRALIZERS:

Surface: ONE @ 228'. ONE / COLLAR F/ 186' TO 40'. Total: 5
Intermediate: 1/ FIRST 2 JTS, 1/5 JOINTS TO 300'. 2 F/ 238'- 60'. Total: 19
Production: _____ Total: _____