

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078640
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Pn: 281.293.1005 Fx: 281.293.5090		8. Well Name and No. SAN JUAN 28-7 132G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T27N R7W NWSW 2600FSL 200FWL		9. API Well No. 30-039-26941-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14471 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 09/27/2002 (02AXG0685SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SPECIALIST
Signature (Electronic Submission)	Date 09/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA PETROLEUM ENGINEER	Date 09/27/2002
Approved By		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: SAN JUAN 28-7 132G
API #: 30-039-26941

Spud Date: 15-Aug-02
Spud Time: 12:00

TD Date: 9-20-2002
Rig Release Date: 9-22-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tuding Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 08/15/02
Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 125 %
Est. T.O.C. 0 ft Csg Shoe 234 ft
TD of surface 242 ft

☒ New
☐ Used

Notified BLM @ _____ hrs on _____
Notified NMOC D @ _____ hrs on _____

Intermediate Casing Date set: 08/17/02
Size 7 in
Set at 3497 ft # Jnts: 81
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. SURFACE Csg Shoe 3497 ft
TD of intermediate 3516 ft

☒ New
☐ Used

Notified BLM @ 00:15 hrs on 9/17/02
Notified NMOC D @ 00:15 hrs on 9/17/02

Production Casing Date set: 9/21/2002
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7733 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 179
Wash Out: 50 %
Est. T.O.C. 3316 ft
Marker jnt @ 7277 ft

☒ New
☐ Used

Notified BLM @ 15:30 hrs F.C. 7730 ft
on 9/20/2002
Notified NMOC D @ 15:30 hrs Csg Shoe 7733 ft
9/20/2002

TD 7,733 ft Mud Wt. @ TD AIR ppg

Cement Date cmt'd: 8/16/2002
Lead : _____
Tail : 100 SKS TYPE III (31 BBLs)+2% CaCl2+
25 PPS CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 P
Displacement vol. & fluid.: 13.5BBL; FW
Pumping Done at: _____
Final Pressure: 50 PSI
Returns during job: YES
CMT Returns to surface: 6 BBLs
Floats Held: Yes N/A No
W.O.C. for 24 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 8/18/2002
Lead : 447 SX (167 BBL) PL FM+2% BWOC CaCl2+
25 LBS/SX CELLOFLAKE+8%BWOC BENTONITE
Tail : 71 SX (18 BBL) TYPE III+2% BWOC CaCl2+
25 LBS/SX CELLO FLAKE
Displacement vol. & fluid.: FW - 139 BBLs
Bumped Plug at: 1:00 AM
Pressure Plug bumped: 1100 PSI
Returns during job: YES
CMT Returns to surface: 80 BBLs
Floats Held: ☒ Yes ☐ No
W.O.C. for 15 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 9/21/2002
Tail : 335 Sks (121 BBLs) PLHS FM +3
#/SK CSE, + 0.3% R-3 + 0.25 #/sk cello
flake+0.45% CD-32+ 0.65%FL-52
+ 105%FW AT 12.5 PPG
Displacement vol. & fluid.: 124 BBLs FW
Bumped Plug at: 17:20 HRS
Pressure Plug bumped: 750 PSI
Returns during job: N/A
CMT Returns to surface: N/A
Floats Held: ☒ Yes ☐ No

COMMENTS:

Surface: _____
Intermediate: LEAD SLURRY - 12.1 PPG
TAIL SLURRY - 14.4 PPG
Production: _____

CENTRALIZERS:

Surface: TWO ON BOTTOM JOINT. ONE TWO JOINTS UP. Total: 3
Intermediate: 3 ON BOTTOM 2 JOINTS; 1 PER 2 JOINTS FROM 364' TO 3108'; 1 PER 5 JOINTS FROM 3108' TO 361'; Total: 25
1/JT FROM 189' TO 146'.
Production: _____ Total: _____