

Daily Summary

API	300392695400	County	RIO ARRIBA	State/Province	NEW MEXICO	Surface Legal Location	NMPM-27N-7W-12-B	NS Dist. (ft)	685.0	NS Flag	N	EW Dist. (ft)	1965.0	EW Flag	E
Ground Elev (ft)	6561.00	Spud Date	4/27/2002	Rig Release Date	5/4/2002	Latitude (DMS)	36° 35' 38.6916" N	Longitude (DMS)	107° 31' 20.8704" W						
Start	Ops This Rpt														
6/11/2002	HELD SAFETY MTG. SICP=500# Bleed well down. TIH w/ 2 3/8" tbg and tag fill @ 5592'. All perms are open. PUH to 4800' and get flowing up tbg. Test MV perms until stabilized. TEST IS AS FOLLOWS: MV PERFS-CH-4872'-4966', PLO-5430'-5556' 2 3/8" TBG, SET @ 4800' FTP= 230# SICP=450# MV PRODUCTION=1518 MCFPD 0 BOPD 1 BWPD 0 BCPD NO SAND PRODUCTION TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. TIH and c/o fill on top of plug and start to drill plug. Circulate clean Secure well and SDFN.														
6/12/2002	Rig on stand -by for safety stand down meeting.														
6/13/2002	KEY SAFETY STAND DOWN. SICP=600# Bleed well down. TIH w/ 27 jts 2 3/8" tbg. and drill CIBP @ 5600'. Circulate clean. Secure well and SDFN.														
6/14/2002	SICP=725#. Held safety mtg. Bleed down well. TIH w/ 90jts 2 3/8" tbg. and tag @ 7602'. C/O to PBTD of 7682' w/ 3 jts. Circulate clean. TOOH w/ 93 jts. Secure well and SDFWE. Well making 3 cups of sand perf 5 gal of fluid.														
6/17/2002	SICP=700#. Held safety mtg. Bleed well down. POOH w/ 150 jts and LD mill and bit sub. PU MS and TIH w/ 243jts 2 3/8" t bg. and tagged @ 7670'. Build air mist and C/O to PBTD of 7682' . Circulate clean. POOH w/ 9 jts. to get above DK perms. Secure well and SDFN. Well making 1 1/2 cups sand per 5 gal bucket.														
6/18/2002	Held safety mtg. SICP=700#. Bleed well down. TIH w/ 9 jts and tag fill @ 7676'. Build air mist and C/O to PBTD.Circulate clean. POOH w/ 5 jts to 7532'. Get flowing up tbg. and achive a DHC test. TEST IS AS FOLLOWS: 2 3/8" TBG, SET @ 7532' PRODUCING ZONES ARE DAKOTA/MV PRODUCING PERFS ARE DK- 7456'- 7657' MV PERFS- 4872'-5556' FTP=360# SICP=550# PRODUCTION= 2376 MCFPD 1/2 BWPD 0 BOPD 0 CONDENSATE NO SAND. TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. Secure well and SDFN.														
6/19/2002	Held safety mtg. SICP=675#. Bleed well down. TIH w/ 5 jts and tagged no fill. Build air and blow well around. POOH w/93 jts . To 4760'. RU Schlumberger wireline and RIH and pull spinner, temp, fluid density and GR log over DK and MV intervals. Logs will be sent to houston to be reveiwed. RD wireline. TOOH w/150 jts tbg. PU ms/sn and TIH w/ 237jts and land tbg. @ 7509' w/ kb. ND BOP, NU well head. RD unit and equipment. Turn over to operator and EPNG for production.														