

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APINO.
30-039-26955

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ JUL 2002

2. Name of Operator

Conoco Inc.

3. Address of Operator

P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location

Unit Letter I: 1735 Feet From The South Line and 220 Feet From The East Line

Section 2

Township 27N

Range 7W

NMPM Rio Arriba

County

10. Date Spudded

04/17/2002

11. Date T.D. Reached

04/24/2002

12. Date Compl. (Ready to Prod.)

06/05/2002

13. Elevations (DF & RKB, RT, GR, etc.)

6420' GR

14. Elev. Casinghead

15. Total Depth

7563

16. Plug Back T.D.

7562

17. If Multiple Compl. How
Many Zones?

2

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4744-5366 Blanco Mesaverde

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

CBL, TDT, GR/CCL

22. Was Well Cored

NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	285	12.25	139	
7	20	3338	8.75	605	
4.5	10.5	7559	6.25	380	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2.375	4631	

26. Perforation record (interval, size, and number)

5196 - 5366 w/3-1/8" perf gun, total of 31 holes

4744 - 5014 w/3-1/8" gun, total of 35 holes

frac w/65Q 25# linear foam, 101,200# 20/40

sand, 904,800 SCF N2 & 967 bbls fluid

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5196 - 5366

20/40 sand 619,400

4744 - 5014

AMOUNT AND KIND MATERIAL USED

65Q 25# linear Foam, 80,000#

SCF N2 & 887 bbls fluid

see #26

PRODUCTION

Date First Production

06/24/2002

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

producing

Date of Test

06/04/2002

Hours Tested

24

Choke Size

1/2

Prod'n For

Test Period

Oil - Bbl.

0

Gas - MCF

1254

Water - Bbl.

1

Gas - Oil Ratio

Flow Tubing Press.

190

Casing Pressure

625

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

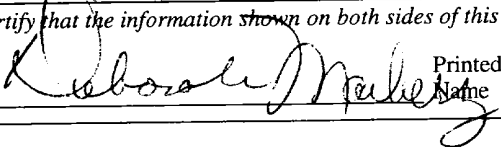
T.Monk

30. List Attachments

logs, deviation survey, daily's

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name

Deborah Marberry

Title Regulatory Analyst

Date 07/02/2002

SAN JUAN 28-7 #129M – TOPS

Formation	Top
Ojo Alamo	2371
Kirtland	2428
Fruitland	2771
Pictured Cliffs	3074
Chacra	4030
Cliff House	4717
Menefee	4867
Point Lookout	5308
Gallup	6545
Greenhorn	7228
Graneros	7297
Two Wells	7316
Paguate	7433
Cubbero	7455
L. Cubero	7488