

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1530' FNL, 1970' FWL, Sec. 16, T-27-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26964</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-290-3</p> <p>7. Lease Name/Unit Name San Juan 27-5 Unit</p> <p>8. Well No. 152J</p> <p>9. Pool Name or Wildcat Tapacito Pict Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

5-6-02 Drill to intermediate TD @ 3395'. Circ hole clean.

5-7-02 ✓ Circ hole clean. TOOH. TIH w/79 jts 7" 20# J-55 ST&C csg, set @ 3395'.  
Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/93 sx Class  
"G" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid  
loss (128 cu.ft.). Displace w/20 bbl wtr, 116 bbl mud flush. No cmt circ  
to surface. (Did have pre-flush circ). Stage tool set @ 3012'. Pump 20  
bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd second stage w/505 sx  
Premium Lite cmt w/3% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite,  
0.4% fluid loss, 0.4% sodium metasilicate (1076 cu.ft.). Displace w/122  
bbl wtr. Circ 60 bbl cmt to surface. WOC.

5-8-02 PT BOP & csg to 1500 psi/30 min, OK. TIH w/bit, drill out DV tool @ 3012'.  
Blow well & CO. Drill out float collars @ 3351' & 3395'.

5-9-02 TOOH. TIH w/6 1/4" bit & coring tools. Drill to 3424'. Core #1: core @ 3394-  
3424'. TOOH w/31' core @ 3394-3424'. TIH, drill to 3455'. Core #2: core @  
3425-3455'. TOOH w/30' core @ 3425-3455'. TIH, drill to 3485'. Core #3:  
core @ 3455-3485'.

5-10-02 TOOH w/30' core @ 3455-3485'. TIH, drill to 3514'. Core #4: core @ 3485-  
3514'. TOOH w/29' core @ 3485-3514'. TIH, drill to TD @ 3565'. Circ hole  
clean. TOOH. TIH, ran logs.

5-11-02 TOOH. TIH w/108 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 3410'. (SN @ 3410').  
ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE *[Signature]* Regulatory Supervisor May 13, 2002

no  
(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 14 2002