Form 3460-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMSF079391

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				1. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Oth		8. Well Nam SAN JU	ne and No. AN 27-5 UNIT 69N		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY COLE E-Mail: pcole@t			- (A'')) /S	9. API Well 30-039-	No. -26973-00-X1
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (in Ph: 505.326.) Fx: 505.326	927 🛧	BASIN	d Pool, or Exploratory DAKOTA
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description,)	HECEN		or Parish, and State
Sec 7 T27N R5W NWSE 1410	0FSL 1780FEL	11.	OIL CONS DIST.	S. DIV. RIO AR	RRIBA COUNTY, NM
12. CHECK APPI	OPRIATE BOX(ES) TO	INDICATE N	TURE OF N	OTICE, KEPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPESPACTION				
	☐ Acidize	☐ Deeper		☐ Production (Start/Re	esume)
☐ Notice of Intent	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation	□ Well Integrity
☑ Subsequent Report	☐ Casing Repair	□ New C	onstruction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug ar	d Abandon	☐ Temporarily Abando	on Drilling Operations
	☐ Convert to Injection	☐ Plug B	nck	■ Water Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for if 7-9-02 Drill to intermediate TI set @ 3615'. Pump 10 bbl gel calcium chloride, 0.25 pps Ce mud flush. Lost returns 130 bt 7-10-02 Stage tool set @ 306 stage w/437 sx Premium Lite loss, 0.4% sodium metasilicat WOC. PT BOP & csg to 1500 7-15-02 Drill to TD @ 7810'. chemical wash, 2 bbl wtr ahealoss, 6.25 pps LCM-1, 1% fluic circ to surface. WOC. PT 4 1/2	pandonment Notices shall be file in a linspection.) 3620'. Circ hole clear led wtr, 2 bbl wtr ahead. Clot linto displacement. No community is a community of the community of t	n. TOOH. TIH womtd first stage 78 cu.ft.). Displemt circ to surfact in displement of the control	//84 jts 7" 20# w/129 sx Type ace w/40 bbl v ce. bbbl wtr ahea oflake, 5 pps c 59 bbl cmt to , set @ 7809' /0.25 pps Cell splace w/124	J-55 ST&C csg, e III cmt w/1% vtr, 104 bbl d. Cmtd second LCM-1, 0.4% fluid o surface. Pump 10 bbl loflake, 0.3% fluid bbl wtr. No cmt	ompleted, and the operator has
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) PEGGY C	# Electronic Submission For BURLINGTON RE nmitted to AFMSS for proc	SOURCES OAG essing by Adrier	CO LP, sent to ne Garcia on (o the Farmington	
Name (17 micus 1) peur 1 EOOT C					
Signature (Electronic S	Submission)		ate <u>07/22/2</u>	002	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE USE	
Approved By ACC	EPTED			ENNE GARCIA ROLEUM ENGINEER	Date 07/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ngton	
Title 18 U.S.C. Section 1001 and Title 43 States any faise, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly and in its jurisdiction	willfully to make to any de	partment or agency of the United

Additional data for EC transaction #12857 that would not fit on the form 32. Additional remarks, continued

Top of cement will be determined during completion operations.