

# *BURLINGTON RESOURCES*

September 16, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #146M  
F Section 24, T-27-N, R-6-W  
30-039-26976

*At*  
Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 8-26-02. DHC-795az was issued for this well.

Gas:	Mesaverde	67%
	Dakota	33%

Oil:	Mesaverde	67%
	Dakota	33%

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

## PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 28-6 Unit 146M  
(Mesaverde/Dakota) Commingle  
Unit 24F, 9-T27N-R6W  
Rio Arriba County, New Mexico

### Allocation Formula Method:

Separator test from Mesaverde = 1057 MCFD & 0 BO

Separator test from Dakota = 520 MCFD & 0 BO

### GAS:

$$\frac{(MV) 1057 \text{ MCFD}}{(MV/ DK) 1577 \text{ MCFD}} = (MV) \% \text{ Mesaverde 67\%}$$

$$\frac{(DK) 520 \text{ MCFD}}{(MV/ DK) 1577 \text{ MCFD}} = (DK) \% \text{ Dakota 33\%}$$

### OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 67\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 33\%}$$