

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
CMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078565A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conoco.com

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1613  
Fx: 281.293.5090

8. Well Name and No.  
SAN JUAN 28-7 261F

9. API Well No.  
30-039-26987-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 5 T27N R7W NESW 1925FSL 1855FWL

11. County or Parish, and State  
RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on the above mentioned well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13642 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 08/19/2002 (02AXG0515SE)**

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 08/17/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

Title ADRIENNE GARCIA  
PETROLEUM ENGINEER

Date 08/19/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

Well Name: SAN JAUN 28-7 261F  
API #: 30-039-26987

Spud Date: 07/24/2002  
Spud Time: 03:00

TD Date: 8/8/2002  
Rig Release Date: 9-Aug-02

RKB TO GROUND LEVEL: 13 FT  
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**Date set: 07/24/02
☒ New  
☐ Used

Size 9 5/8 in  
Set at 252 ft # Jnts: 5  
Wt. 36 ppf Grade J-55  
Hole Size 13 1/2 in  
Wash Out 70 %  
Est. T.O.C. 0 ft Csg Shoe 240 ft  
TD of surface 259 ft

Notified BLM @ 17:00 hrs on 7/23/02  
Notified NMOCD @ 17:00 hrs on 7/23/02

**Intermediate Casing**Date set: 07/31/02
☒ New  
☐ Used

Size 7 in  
Set at      ft # Jnts:       
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 150 %  
Est. T.O.C. SFC Csg Shoe 4208 ft  
TD of intermediate 4235 ft

Notified BLM @ 12:00 hrs on 7/30/2002  
Notified NMOCD @ 12:00 hrs on 7/30/02

**Production Casing**Date set: 08/08/02
☒ New  
☐ Used

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 8010 to 0 ft  
Wt.      ppf Grade      from      to      ft  
Hole Size 6 1/4 in # Jnts: 186  
Wash Out: 50 %  
Est. T.O.C. 6370' ft  
Marker jnt @ 7489 ft

Notified BLM @ 17:00 hrs FC 8007 ft  
on 8/5/2002  
Notified NMOCD @ 17:00 hrs Csg Shoe 8008 ft  
on 8/5/2002

TD 3,010 ft Mud Wt. @ TD N/A ppg

**Cement** Date cmt'd: 7/24/2002

Lead:       
Tail: 115 SKS TYPE III (35 BBLs)+2% CaCl2+  
25 PPS CELLO-FLAKE + 3% GEL + 81% FW  
Displacement vol. & fluid.: 15.5 BBLs FW  
Pumping Done at: 22:30  
Fina Pressure: 60 PSI  
Returns during job: YES  
CMT Returns to surface: 15 BBLs  
Floats Held: Yes N/A No  
W.O.C. for 16 hrs (plug bump to drlg cmt)

**Cement** Date cmt'd: 7/31/2002

Lead: 695 SX PRE LITE FM+2% BWOC CaCl2+  
25 LBS/SX CELLOFLAKE+8%BWOC BENTONIT  
Tail: 96 SX TYPE III+2% BWOC CaCl2+  
25 LBS/SX CELLO FLAKE  
Displacement vol. & fluid.: 166 BBLs FW  
Bumped Plug at: 16:00  
Pressure Plug bumped: 1500  
Returns during job: Y  
CMT Returns to surface: 102 BBLs  
Floats Held: Y Yes No  
W.O.C. for 45 hrs (plug bump to drlg cmt)  
(30.5 HRS FOR SAFETY STANDOWN)

**Cement** Date cmt'd:     

Tail: 356 sks (128 bbls) PLHS FM + 3  
LB/SK CSE + .3% R-3 + .25 LB/SK  
+ 45% CD-32 + .65% FL-52 + 106%  
FW MIXED AT 12.5 PPG, 2.02 CUFT/SK  
Displacement vol. & fluid.: 128 bbls, 2% KCL  
Bumped Plug at: 11:20  
Pressure Plug bumped: 1050  
Returns during job: NO - AIR DRILLED  
CMT Returns to surface: NO - AIR DRILLED  
Floats Held: X Yes No

**COMMENTS:**

Surface:       
Intermediate:       
Production: Pressure dropped fr 850 to 350 w/ 20 bbls to displ ce. TOC estimated @ 6370'.

**CENTRALIZERS:**

Surface: 1/20' FROM 240 TO 200', 1/40' FROM 200' TO 80'. Total: 5  
Intermediate: 1 TURBOLIZERS ON JT. 1 THROUGH 7, 1 CENT. EVERY 4TH JT TO SURFACE PIPE, 2 NSIDE SFC. PIPE. Total: 18  
Production: N/A Total: