

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-7 182F2. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com9. API Well No.
30-039-27000-00-X13a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-21973b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.509010. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R7W SENE 2540FNL 215FEL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12058 verified by the BLM Well Information System

For CONOCO INC, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 (02AXG0241SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	ADRIENNE GARCIA	
		Title PETROLEUM ENGINEER	Date 06/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: SAN JAUN 28-7 182F
API #: 3003927000

Spud Date: 4-Jun-02
Spud Time: 14:30

TD Date: 6/11/2002
Rig Release Date: 12-Jun-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

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<u>Surface Casing</u>		Date set: <u>06/05/02</u>	
Size	<u>9 5/8</u> in		
Set at	<u>200</u> ft	# Jnts: <u>4</u>	
Wt.	<u>36</u> ppf	Grade <u>J-55</u>	
Hole Size	<u>12 1/4</u> in		
Wash Out	<u>100</u> %	Csg Shoe	<u>200</u> ft
Est. T.O.C.	<u>0</u> ft	TD of surface	<u>260</u> ft

Notified BLM @ 17:30 hrs on 06/03/2002
Notified NMOCD @ 17:30 hrs on 06/03/2002

Intermediate Casing		Date set: 06/09/02	X
Size	7	in	
Set at	3428	ft # Jnts: 80	
Wt.	20	ppf Grade J-55	
Hole Size	8 3/4	in	
Wash Out	175	%	
		Csg Shoe	3428 ft
Est. T.O.C. SURFACE		TD of intermediate	3450 ft

Notified BLM @ 0200 hrs on 6/9/02
Notified NMOCD @ 0200 hrs on 6/9/02

Production Casing		Date set: 06/12/02	<input checked="" type="checkbox"/> New
Size	4 1/2 in		<input type="checkbox"/> Used
Wt.	10.5 ppf	Grade J-55 from 7699 to 0 ft	
Wt.	ppf	Grade from to ft	
Hole Size	6 1/4 in	# Jnts: 179	
Wash Out:	%		
Est. T.O.C.	3200 ft		
Marker jnt @	7222 ft		

Notified BLM @ 1300 hrs FC 7693 ft
on 6/11/2002
Notified NMOCD @ 1300 hrs Csg Shoe 7699 ft
6/11/2002

TD 7,700 ft

Cement Date cmt'd: 6/5/2002

Lead: _____

Tail : 130 SKS TYPE III (33 BBLS)+2% CaCl₂+
25 PPS CELLO-FLAKE + 3% GEL + 81% FW

Displacement vol. & fluid: 12.1

Pumping Done at: 15:00 Hrs

Final Pressure : 130

Returns during job: Y

CMT Returns to surface: 22 BBLS

Floats Held: Yes N/A No

W.O.C. for 15 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 6/9/2002

Lead : 491 SX PRE LITE FM+2% BWOC CaCl2+
25 LBS/SX CELLOFLAKE+8%BWOC BENTONITE

Tail : 79 SX TYPE III+2% BWOC CaCl2+
25 LBS/SX CELLO FLAKE

Displacement vol. & fluid : 135.7 MUD

Bumped Plug at: 03:13 HRS.

Pressure Plug bumped: 1500

Returns during job: FULL

CMT Returns to surface: 50 BBLs

Floats Held: X Yes No

W.O.C. for 14.5 hrs (plug bump to drlg cmt)

Cement	Date cm'd:	6/12/2002
Lead : 333 Sks premium lite HS FM +3		
#/SK cse. + 0.3% R-3 + 0.25 #/sk cello		
Tail : flake+0.45% CD-32+ 0.65%FL-52		
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Displacement vol. & fluid.:	122.1	2% KCL
Bumped Plug at:	2:43	
Pressure Plug bumped:	1300	
Returns during job:	air	
CMT Returns to surface:	no	
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Floats Held:	x Yes	No

Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: _____

Intermediate: _____

Production: WLS @7700' = 1.0 DEG.

CENTRALIZERS:

Surface:	ONE CENTRALIZER PER JOINT ON ALL 5 JOINTS.	Total:	5
Intermediate:	3/ FIRST 2 JTS, 1/5 JOINTS TO 200'. 2 F/ 200'- 40'.	Total:	19
Production:		Total:	