

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCO INC		8. Lease Name and Well No. SJ 28-7 182F	
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		9. API Well No. 30-039-27000-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2540FNL 215FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO	
14. Date Spudded 06/04/2002		15. Date T.D. Reached 06/11/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/07/2002		17. Elevations (DF, KB, RT, GL)* 6586 GL	
18. Total Depth: MD 7700 TVD		19. Plug Back T.D.: MD 7693 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

[illegible]

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7476							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4850	5540	4850 TO 5540			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4850 TO 4962	FRAC'D W/65Q 25# LINEAR FOAM; 70,000# BRADY SAND;
5364 TO 5540	FRAC'D W/65Q 25# LINEAR FOAM; 80,000# BRADY SAND;

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/09/2002	08/02/2002	24		1.0	1518.0	1.0			Flows from Well
Choke Size	Tbg. Press. Flwg. 230	Csg. Press 320.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ACCEPTED FOR RECORD
1 1/2"	SI							PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 11 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY <i>AL</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14128 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

ONIC SUBMISSION #14128 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC D

ACCEPTED FOR RECORD

SEP 11 2002
FARMINGTON FIELD OFFICE
BY *AK*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1011		OJO ALAMO	2440
NACIMIENTO	1011	2303		KIRTLAND	2515
OJO ALAMO	2303	2464		FRUITLAND	2767
				PICTURED CLIFFS	3180
				CHACRA	4136
				CLIFF HOUSE	4831
				MENEFEE	4967
				POINT LOOKOUT	5437
				GALLUP	6662
				GREENHORN	7338
				DAKOTA	7404

32. Additional remarks (include plugging procedure):

This well was completed and DHC'd in the Blanco Mesaverde and the Basin Dakota as per the attached daily summary.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14128 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 09/11/2002 (02AXG0638SE)

Name (please print) YOLANDA PEREZ Title COORDINATOR

Signature (Electronic Submission) Date 09/10/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****