Submit 3 Copies To Appropriate District	State of Nev	Form C-103							
Office District 1	Energy, Minerals & Natural Resources				Revised March 25, 1999 WELL API NO.				
1625 N. French Dr. Hobbs, NM 88240	OIL CONSERVATION DIVISION				30-039-27003				
District II 811 South First, Artesia, NM 88210	2040 South	5. Indica	te Type STAT		FEE				
District III 1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, N	6. State	Oil & G	as Lease I	No.				
District IV 2040 South Pacheco, Santa Fe, NM 87505	3, 1, 1, 2, 3, 7, 6, 6				FEDERAL SF 079367A				
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUSH									
PROPOSALS.    1 Type of Well:									
Oil Well Gas Well	ell X Other 110 2002				RINCON UNIT				
2. Name of Operator				8. Well No.					
PURE RESOURCES L.P.  Address of Operator				125R 9. Pool name or Wildcat					
P.O. BOX 850 , BLOOMFIELD, NM 87413				Basin DK/Blanco MV					
4. Well Location									
Unit LetterL	: 2200' feet from the	e- <u></u> 2	ine and	660'	feet f	om the _	WEST	line	
Section	Z6 Township _	27N	Range 06W	NMPM	RIO	ARRIBA	_County		
	10. Elevation (Show		ner DF,RKB,RT,GR,etc.	)		<u>.</u>			
6666' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
					BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING	CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OMMENCE DRILLING OPNS		PLUG AND			
PULL OR ALTER CASING	─ <b>┐</b> MULTIPLE	X	CASING TEST AND		ABANDONMENT —			'	
	COMPLETION	LI	CEMENT JOB						
OTHER:			OTHER:						
12. Describe proposed or comple	eted operations.(Clearly state	all pe	rtinent details, and g	ive pertine	nt dates	, including	estimated	date	
of starting any proposed wor	k. SEE RULE 1103. For M	ultiple	Completions: Attac	ch wellbore	diagrai	m of propo	sed compl	etion	
or recompliation									
SEE ATTACHED									
14 02612									
DHC875AZ	`								
I hereby certify that the information	n above is true and complete to	the be					<u> </u>	<del></del>	
SIGNATURE TO TO	Ul4	TI	San Juan Basi TLE	n Drilling/ Pro Foreman	oduction	DATE _	08/08/0	02	
Type or print name	Mil	ke Phil	lips		TE	LEPHONE NO.	(505) 63	32-1811	
This spance for State Upolgine	E CONTRACTOR OF THE CONTRACTOR		DEVITY OR & F	R WALKELL	AV PART	33	(300) 02	1011	
APPROVED BY	A PART PRO DE MARKET	TI	TLE			DATE	AU329	(0.01)	
Conditions of approval, if any:									

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 125R 2200' F S L & 660' F W L " L " Sec 26, T 27N - R 06W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.