

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
Budget Bureau No. 1004-01 3.5
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 125R

9. API Well No.

30-039-27003

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2200' FSL & 660' FWL

"L" Sec. 26, T27N-R06W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Drilling Sundry**
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History
RINCON UNIT #125R - 76.82% WI From 1/1/1920 through 10/9/2002

Well Name RINCON UNIT #125R - 76.82% WI **Lease Well** 521516-125R
State: NM **County:** RIO ARRIBA

9/30/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG F/ 15-180' W/ ALL WT, 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD. WLS @ 140' - 3/4 DEG. DRLG F/ 180-396' W/ ALL WT 95-110 RPM, 500 PSI, 333 GPM, SPUD MUD. CIRC HOLE CLEAN TO RUN 9-5/8" CSG.

10/1/2002 WLS @ 356' - 3/4 DEG. POOH. RU & RUN 9 JTS (370') 9-5/8" 32.3# WC-40 STC CSG. SET @ 386'. TOP INSERT @ 345'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27.1 BW. CIRC 30 BBLS CMT. PD 9:30 A.M. 9/30/02. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN. MU BHA & TIH. TAG @ 340'. DRLG CMT, PLUG & FLOAT TO 396'. DRLG 8-3/4" HOLE F/ 396-893' W/ ALL WT, 70-75 RPM, 1100 PSI, 333 GPM WATER & POLY. WLS @ 853' - 1-3/4 DEG. DRLG 8-3/4" HOLE F/ 893-1080' W/ ALL WT, 70-75 RPM, 1100 PSI, 333 GPM WATER & POLY.

10/2/2002 DRLG 8-3/4" HOLE F/ 1080-1393' W/ 40-45K, 80-95 RPM, 1200 PSI, 333 GPM WATER & POLY. WLS @ 1353' - 1 DEG. DRLG 8-3/4" HOLE F/ 1393-1892' W/ 40-45K, 80-95 RPM, 1000 PSI, 291 GPM WATER & POLY. WLS @ 1852' - 1-1/4 DEG. DRLG 8-3/4" HOLE F/ 1892-2450' W/ 30-45K, 60-95 RPM, 1000 PSI, 291 GPM, START UP MUD. WLS - MISFIRE. DRLG 8-3/4" HOLE F/ 2450-2482' W/ 30-45K, 60-95 RPM, 1000 PSI, 291 GPM, 40 VIS 8.8 MW. WLS @ 2442' - 1/2 DEG. DRLG 8-3/4" HOLE F/ 2482-2720' W/ 30-45K, 60-95 RPM, 1000 PSI, 291 GPM, 40 VIS, 8.8 MW. CIRC HOLE CLEAN. WIPE CLEAN.

10/3/2002 WIPE HOLE F/ 2720-1924'. CIRC. WLS @ 2680' - 1/4 DEG. POOH - LD DC'S. RU & RUN 7". DID NOT DRILL ENOUGH HOLE. LD 7" CSG. PU BHA & TIH TO 2720'. DRLG F/ 2720-2820' W/ 45K, 75 RPM, 1200 PSI, 290 GPM. CIRC HOLE CLEAN. POOH, LD DC'S.

10/4/2002 LD DC'S. RU & RUN 68 JTS (2798') 7" 20# K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2817'. TOP FC @ 2772'. RU BJ & CMT. PUMP 278 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6. DISPLACE W/ 113 BW. FINAL CIRC PRESS 815. BUMP PLUG TO 1425. CIRC 15 BBLS GOOD CMT. PD @ 1:30 PM - FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2351'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST. UNLOAD & DRY UP HOLE TO DUST. DRLG 6-1/4" HOLE W/ HAMMER F/ 2820-3050' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

10/5/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 3050-4172' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 4172-5650' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

10/6/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 5650-6341' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 6341-6745' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 6745-6995' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. START N2. DRLG 6-1/4" HOLE W/ HAMMER F/ 6995-7655' W/ 2-4K, 45 RPM, 450 PSI, N2, 1650 SCFM. QUIT DRLG - PLAY W/ HAMMER. POOH.

10/7/2002 POOH, LD HAMMER, BIT 3/8" UNDER GAUGE. MU BHA & TIH. FOUND LOOSE PIPE. PULL 36 STANDS, CHECK BRAKES, FOUND 3 LOOSE BRAKES. TIH - CHECK ALL BRAKES. REAM F/ 7505-7655' W/ 2-4K, 70 RPM, 300 PSI, 1650 SCFM, N2. DRLG F/ 7655-7736' W/ 22K, 60-65 RPM, 300 PSI, N2, 1650 SCFM. BLOW HOLE. LD DP & DC'S. RU TO RUN 4-1/2" CSG. HELD SAFETY MTG.

10/8/2002 RUN 187 JTS (7739') 4-1/2" 11.6# I-80 LT&C CSG. LAND @ 7734'. TOP FC @ 7695'. MIRU WIRELINE; RAN DEVIATION TO TD @ 7656', 2 DEGREE DEVIATION. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM @ 234 PSI. DROP PLUG & DISPLACE W/ 119.3 BW @ 5 BPM AVG @ 2170 PSI. BUMP PLUG W/ 2600 PSI. FLOATS HELD. CIRC 28 BBLS GOOD CMT TO PIT. PD 12:45 PM 10/7/02. ND BOPE, SET SLIPS W/ 95K#. CLEAN PITS. RIG RELEASED 4:45 PM 10/7/02.