C. L. (1.2. Camina To Ameropainto Dictrict	State of Ne	ew Mexico		Form C-103
Submit 3 Copies To Appropriate District Office	Energy, Minerals & Na			Revised March 25, 1999
<u>District I</u> 1625 N. French Dr. Hobbs, NM 88240			WELL API NO.	30-039-27009
<u>District II</u> 811 South First, Artesia,NM 88210	OIL CONSERVA 2040 South		5. Indicate Type of STATE	of Lease FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,		6. State Oil & Ga	s Lease No.
District IV 2040 South Pacheco, Santa Fe, NM 87505			FEDERAL L	EASE SF079367A
	TICES AND REPORTS	ON WELLS		nit Agreement Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE"AP PROPOSALS.) 1. Type of Well:	ROPOSALS TO DRILL OR TO DEE PPLICATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	RIN	ICON UNIT
Oil Well Gas Well 2. Name of Operator	Other		B. Well No.	
	PURE RESOURCES L.P.			182R
3. Address of Operator	v and a property by his	O The state of the	9. Pool name or V	
P.O. BOX	X 850 , BLOOMFIELD, NM	8/4/3,	Dasin	DK/Blanco MV
Unit Letter B	: 660' feet from t	he NORTH Hite and	1986'feet fo	m the <u>EAST</u> line
Section	26 Township	27NRange06	WNMPMRIO_A	ARRIBA County
	10. Elevation (Show	w wheather DF,RKB,RT,GR,	etc.)	
		6644' GR	011 - 12 - 12	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D \square	
OTHER:		OTHER:		
12. Describe proposed or compl of starting any proposed wor or recompliation	rk. SEE RULE 1103. For	Multiple Completions: A	Attach wellbore diagran	n of proposed completion
SEE ATTACHED				
N XX	-c. 883AZ			
I hereby certify that the informati	ion above is true and complete	to the best of my knowledg	ge and belief.	
	ellr	San Juar TITLE	Basin Drilling/ Production Foreman	DATE08/23/02
Type or print name		Mike Phillips	ΤE	LEPHONE NO. (505) 632-1811
This spance for State Use	MENTERS ENVIR	MODELY IN	A EAS (MEDOUTING BAS)	, , , , , , , , , , , , , , , , , , ,
APPROVED BY	NEW TO	TITLE	■ ₩M3 + PM \$C \ MY , RMM	DATE
Conditions of approval, if any:				

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 182R 660' F N L & 1986' F E L " B " Sec 26 , T 27N - R 06W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.