SUBMIT IN TRIPLICATE

FORM APPROVED

				reverse side)	Expires: February:	20, 1000
	UNI	ITED STATES		•		
		NT OF THE INTER	IOR		5. LEASE DESIGNATION A	ND SERIAL NO.
BUREAU OF LAND MANAGEMENT					SF -079367-A	
A	PPLICATION FOR F		OR DEEPEN		B. IF INDIAN, ALLOTTEE OF	TRIBE NAME
TYPE OF WORK	[V]		•		7. UNIT AĞREEMENT NAMI	<u> </u>
	ORILL X	DEEPEN				
TYPE OF WELL	GAS OTHER	SINGLE MULTIPLE X			Rincon Unit 8. FARM OR LEASE NAME, WELL NO.	
	MELL X OTHER	ZON	E ZOI	VE L△	Rincon Unit	125ME (
NAME OF OPERATOR	_	_		ļ	9. API WELL NO.	
Pure Resources ADDRESS AND TELEPHONE NO.					-30039,2701	
	P.O. Box 850	Bloomfield New Mexico			10. FIELD AND POOL OR W	LDCAT
LOCATION OF WELL (Report location					Basin Dakota/	Mesa Verde
At surface 660' FNL and 660' FWL					11. SEC., T.,R.,M., OR BLK. AND SURVEY OR AREA	
At proposed prod zone Same as Surface					E Sec. 26, T-27-N, R-6-W	
DISTANCE IN MILES AND DIRECTIO	N FROM NEAREST TOWN OR POS				12. COUNTY OR PARISH	13. STATE
		heast from Bloomfield NM	1.		Rio Arriba	NM
DISTANCE FROM PROPOSED'		16. NO. OF ACRES IN		17. NO. OF ACRES.		,
PROPERTY OR LEASE LINE FT (Also to		2645.09			320 W/	
nearest drig. Unit line, if any) DISTANCE FROM PROPOSED LOCATION NEAREST WELL, DRILLING, COMPLETED	1525'	19. PROPOSED DEPT	тн	20. ROTARY OR (CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, F			7716'		Rotary 22. APPROX.DATE WORK V	MIL STADTO
ELEVATIONS (Show whether DF, RT	I. GR,	6611' GF	२			
· · · · · · · · · · · · · · · · · · ·		POPOSED CASING AND	CEMENTING PROGRAM	· · · ·	June 20	02
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·		· - · · · ·
12-1/4"	H-40 9-5/8"	32.3#	350'	285 SACKS	285 SACKS "B" TOC @ SURFACE	
8-3/4"	K-55 7*	20#	2797	300 SACKS	TYPE III TOC @ SURFA	CE
6-1/4"	N-80 4-1/2"	11.6#	7716'	600 SACKS 65/35 POZ TYPE III TOC TIED		
	 			INITO 7" CAS	SING OR CIRC	
Edutional Communication	TO ORIZED ARE	"Expedited			of to technical and 3.3.4.5.02.43.0FR 316 3.3.5.5.65.4	5 \$
well will be an infill 80 acre.	on Unit 125MR, and compl	ete in the Mesa Verde and	d the Basin Dakota and do	s action to a light to the commin	igle the two formations	
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*See Instructions On Reverse Side

Title18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

/s/ David J. Mankiewicz

APPROVED BY

