

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SAN JUAN 28-7 155F

9. API Well No.
30-039-27037-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197
3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T27N R7W SESW 20FSL 1980FWL
36.55188 N Lat, 107.56423 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15353 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/24/2002 (03AXG0071SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 10/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 10/24/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Well Name: SAN JUAN 28-7 155F
 API #: 30-039-27037

Spud Date: 15-Aug-02
 Spud Time: 0930 hrs
 7 1/16" 5M x 2 1/16" TREE ADAPTER CAP
 11" 3M x 7 1/16" 5M TUBING HEAD
 11" 3M x 11" 3M SPEEDHEAD
 9-5/8" 8 RD x 11" 3M CASING HEAD

TD Date: 7-Oct-02
 Rig Release Date: 8-Oct-02

Surface Casing Date set 8/16/2002
 Size 9 5/8 in
 Set at 234 ft #JTS 5
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. SURF ft

☒ New
☐ Used

Csg Shoe @ 234 ft
 TD of Surface @ 236 ft

Cement Date cmt'd: 8/16/2002
 100 sx Type III W/ 3% CaCl₂ 0.25 pps
 Cello-Flake, 3% Gel & 81% FW
 Yield: 1.73 ft³/sx @ 13.5 ppg
 Displacement vol. & fluid.: 13.5 bbls FW
 Bumped Plug at: _____
 Pressure Plug bumped: 50 psi
 Returns during job: Yes
 CMT Returns to surface: 6 bbls
 Floats Held: N/A
 W.O.C. for 24 hrs (plug bump to drlg cmt)

Intermediate Casing Date set 9/27/2002
 Size 7 in
 Wt. 20 ppf Grade J-55
 Wt. _____ ppf # Jnts 78
 Hole Size 8 3/4 in
 Wash Out 100 %
 Est. T.O.C. Surface
 Notified BLM @ 0725 hrs on 9/26/02
 Notified NMOCD @ 0725 hrs on 9/26/02

☒ New
☐ Used

Csg Shoe @ 4233 ft
 TD of Intermediate @ 4270 ft

Cement Date cmt'd: 9/28/2002
 Lead: 423 sx Pre Lite FM w/ 2% CaCl₂
0.25 pps Cello-Flake, & 8% Gel
 Tail: 71 sx Type III w/ 2% CaCl₂
0.25 pps Cello-Flake
 Displacement vol. & fluid.: 133 bbls FW
 Bumped Plug at: 0555 hrs
 Pressure Plug bumped: 1450 psi
 Returns during job: Yes
 CMT Returns to surface: 11 bbls
 Floats Held: Yes
 W.O.C. for 15.5 hrs (plug bump to drlg cmt)

P&A of Old Wellbore

Cement Date cmt'd: 10/1/2002
 Lead: 335 sx Premium Lite HSFM w/ 3 pps
CSE, 0.25 pps Cello-Flake, 0.45% CD-32
& 0.65% FL-52 @ 2.02 ft³/sx - 12.5 ppg
 Displacement vol. & fluid.: 5 bbls FW
 T.O.C. Tagged @ 4578'

Whipstock
4678'-4690'
 Kick off point
4690'
 Top of Fish
4765'

Notified BLM @ 1100 hrs on 9/30/02
 Notified NMOCD @ 1115 hrs on 9/30/02

Whipstock

Cement Date cmt'd: 10/2/2002
 60 sx Type III Neat (14.5 bbls)
1.37 ft³/sx @ 14.5 ppg
 Displacement vol. & fluid.: 31 bbls KCL
 Notified BLM @ 0947 hrs, 10/01/02
 Notified NMOCD @ 1500 hrs, 10/02/02

Production Casing Date set 10/8/2002
 Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55
 PBTD 8021 ft # Jnts 177
 Hole Size 6 1/4 in
 Est. T.O.C. 3600 ft
 Marker Jt. Top 7122 ft

☒ New
☐ Used

Float Collar @ 7597 ft
 Csg Shoe @ 7599 ft

Cement Date cmt'd: 10/8/2002
 Lead: 337 sx Premium Lite HSFM w/ 3 pps
CSE, 0.3% R-3, 0.25 pps Cello-Flake,
0.45% CD-32, & 0.65% FL-52
 Displacement vol. & fluid.: 120 bbl KCL
 Bumped Plug at: 1140 hrs
 Pressure Plug bumped: 1823 psi
 Returns during job: Air Hole
 CMT Returns to surface: N/A
 Floats Held: Yes

Mud Wt. @ TD AIR/N2 ppg

Notified BLM @ 1645 hrs on 10/7/02

Notified NMOCD @ 1645 hrs on 10/7/02

TD @ 7600 ft

CENTRALIZER LOCATION:

Surface:	<u>224' over stop ring, one every other joint to surface.</u>	Total:	<u>3</u>
Intermediate:	<u>Two on shoe track, one every fifth joint to surface.</u>	Total:	<u>19</u>
Production:	<u>No centralizers</u>	Total:	<u>0</u>

NOTES:

Sidetrack: Fish left in old hole: 80 JNTS 4 1/2", 10.5 ppf, J-55 ST&C csg
 Set whipstock w/ 1.92" face. Kicked off @ 4690' with flex joint to build angle. Drilled 480' w/ tri-cone holding angle.
 Changed over to air hammer @ 5170' and let hold drop to vertical, ~20' of displacement from old wellbore.