NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Paso Matural Gas Company Ringon Unit , Well No. 105 , in NE. 1/4 (Company or Operator) (Lease) I , Sec. 17 , T 27N , R 6W , NMPM., So. Rlanco P. C. West Latter Rio Arriba County. Date Spudded 3-10-58 Date Drilling Completed 3-15 Please indicate location: Elevation 6611' Total Depth 3319' maggic.0.3	Poo
I Sec. 17. T. 27N R. 6W NMPM., So. Blanco P. C. Unit Later Rio Arriba County. Date Spudded 3-10-58 Date Drilling Completed 3-15 Please indicate location: Total Depth 3319' xxxxxx.00.3	Poo
I Sec. 17. T. 27N R 6W NMPM, So. Blanco P. C. Unit Letter Rio Arriba County. Date Spudded 3-10-58 Date Drilling Completed 3-15 Please indicate location: Total Depth 3319' manage.0.3 Top Oil/Gas Pay 3222' (Perf.) Name of Prod. Form. Pictured Cliffs	
Please indicate location: County. Date Spudded 3-10-58 Please indicate location: County. Date Spudded 3-10-58 Flevation 6611' Total Depth 3319' xxxxxxxx.00.3	
Please indicate location: Elevation 6611 Total Depth 3319 xxxxx 0.0. 3 Top Oil/Gas Pay 3222 (Perf.) Name of Prod. Form. Pictured Cliffs	
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DIGIBIA	_
PRODUCING INTERVAL -	
E F G H Perforations 3222 - 3244	
	15
L K J I	Ch a b
Natural Prod. Test:bbls.oil,bbls water inhrs,mi	Choke n. Siże
M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	olume of
load oil used):bbls.oil,bbls water inhrs,min. S	noke ize
GAS WELL TEST -	
650'S, 990'E Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing , Casing and Gementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: 2602 MCF/Day; Hours flowed_	3
Challe of the State of the Stat	
5 1/2" 3308* 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or	oil, and
sand): 37,850 gal. water & 35,000 sand.	
Casing Press. 1066 Date first new oil run to tanks	
1 1/4" 3215' Oil Transporter El Paso Hatural Gas Products Company	111
Gas Transporter El Paso Matural Gas Company	44
Remarks:	
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I hereby certify that the information given above is true and complete to the best of my knowledge. CAST. JUN 1 2 1958 E1 Page Natural Ges Company	3
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Ovidinal Clanad D. C. Johnston	
(Signature)	
Original Signed Emery C. Arnold	
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Name	