

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>NM-03380</b>
2. Name of Operator <b>Amoco Production Company</b>		6. If Indian, Allottee or Tribe Name
Attention: <b>Patty Haeefe</b>		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. <b>P.O. Box 800, Denver, CO 80201 (303) 830-4988</b>		8. Well Name and No. <b>Florance 62E</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1880' FNL 1780' FEL Sec. 20 T 27N R 8W Unit G</b>		9. API Well No. <b>3004529273</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde</b>
		11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Repair	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company plans to fish coiled tubing stuck in Mesaverde side of this dual well. This well was completed in January 1996 with the Mesaverde temporarily abandoned and the Dakota producing.

Note: In NMOCD records, the Mesaverde is aka Florance D LS 4R.

RECEIVED  
MAY 22 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant **APPROVED** 05-08-1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\* See Instructions on Reverse Side



### SJOET Well Work Procedure

Wellname: Florance 62 E / D LS 4 R  
Version: #1  
Date: May 8, 1996  
Budget: Repair  
Workover Type: Fishing

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**Objectives:**

1. Fish coiled tubing stuck in MV.
2. Clean out to PBTD.
3. Run 1.25" coiled tubing and turn over to production.

\*\*\*NOTE: THIS WELL WAS PREVIOUSLY KNOWN AS THE FLORANCE 62 E\*\*\*

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**Pertinent Information:**

Location: 1880 FNL X 1780 FWL sec. G20-27N-8W  
County: San Juan  
State: New Mexico  
Lease: Federal # NM-03380  
Well Flac:

Horizon: MV  
API #: 3004529273  
Engr: Mark Rothenberg  
Phone: W--(303)830-5612  
H--(303)696-7309 841-8503

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**Economic Information:**

APC WI: 100%  
Estimated Cost: \$15,000

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1. Install and/or test anchors on location. MIRUSU.
  2. Check and record pressures. NDWH. NU and test BOP.
  2. Attempt to fish coiled tubing stuck in MV side of dual well.
  3. Clean MV out to atleast 5230.
  4. RU CTU and RIH with 1.25" coiled tubing and land at 5130'. RD CTU.
  5. NDBOP. NUWH. RDMOSU.
  6. Take final pressure reading. Turn over to production.

NOTES: This is a 2 string dual well. The DK is currently producing 135 mcf/d with 610psi flowing pressure. The MV string has 1.25" coiled tubing stuck with top of fish at 1090'.

*If problems are encountered, please contact:*

MARK ROTHENBERG  
(W) (303) 830-5612  
(H) (303) 841-8503  
(P) (303) 553-6448

# Ainoco Production Company

## ENGINEERING CHART

SUBJECT Flotance 62E/D L34R Fed L3 # NM03380

3004529273 27N-8W sec 26 1180FNL x 1780FEL

Sheet No. \_\_\_\_\_ Of \_\_\_\_\_  
File \_\_\_\_\_  
Appn \_\_\_\_\_  
Date 11/2/85  
By MDR

