

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Gas/Cat Well</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 03647	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Caulkins Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 780, Farmington, New Mexico		8. FARM OR LEASE NAME Brosch "F"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 890' from South and West lines of 35-27N-6W At top prod. interval reported below Same At total depth Same		9. WELL NO. 45 (MD)	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco MV	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35-27N-6W	
15. DATE SPUDDED 4-40-65		12. COUNTY OR PARISH Hio Arriba	
16. DATE T.D. REACHED 5-14-65		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-24-65		19. ELEV. CASINGHEAD 6592	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6592 CL 6604 DF		20. TOTAL DEPTH, MD & TVD 7642	
21. PLUG, BACK T.D., MD & TVD 7620		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0 to 7642		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mona Verde	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4806-4870 8 .56 dia. holes		DEPTH INTERVAL (MD)	
4876-4888 24 .56		AMOUNT AND KIND OF MATERIAL USED	
5208-5216 16 .56		4866-4888 60,000# sand, 48,480 gal. water	
5308-5312 20 .56		5208-5444 60,000# sand, 63,840 gal. water	
5368-5373 10 .56			
5390-5398 12 .56			
5430-5444 28 .56			
33. PRODUCTION			
DATE FIRST PRODUCTION 7-3-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 7-3-65		HOURS TESTED 3	
CHOKE SIZE .75"		PEOD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 81		CASING PRESSURE 914	
CALCULATED 24-HOUR RATE →		OIL—BBL.	
GAS—MCF.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Frank Snay</u> TITLE <u>Supt</u>		DATE <u>10-5-65</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)